

COUNTY	LEA	FIELD	Wildcat	STATE	N.M.
WC OPR	SINCLAIR OIL & GAS COMPANY				MAP
1 South Wilson Deep Unit					
Sec. 23, T-21-S, R-34-E					
1980' fr S Line & 660' fr W Line of Sec.					
Spud 11-8-63					
Comp 3-18-64					
		FORMATION	DATUM	FORMATION	DAY
CSG & SX - TUBING		LOG:			
13 3/8"	945'	846	Yates 3620		
9 5/8"	5600'	3441	7-R 3933		
7"	13992'	510	Capitan		
		4072			
		B Spg 8090			
LOGS EL GR RA IND MC 3rd B		Spg Sd 10980			
		TD 14365', PBD 12915'			

IP Morrow Perfs 12642-895' Flwd 2560 MCFGPD + 67 B Cond. in 1 hrs thru 1/2" chk., FTP 644#, 68 hr SITP 4567, gravity 53.5.

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CONT. B. L. McFarland PROP. DEPTH 14,000' TYPE
DATE

F.R. 11-14-63
PD 14,000' - Devonian
Contractor - B. L. McFarland
11-18-63 Drlg. 5190' sdy lm.
11-26-63 Drlg. 7398' lm. & sd.
12-2-63 Drlg. 8947' lm.
DST 7810-7907', open 2 hrs,
rec 245' DM + 30' VSGCM,
1 hr ISIP 3359#, FP 67-192#, no FSIP.
12-9-63 Drlg. 9884' lm.
12-16-63 Drlg. 10556'.
12-30-63 TD 11388', fshg. cones.
DST (L/Bone Spring) 10820-920', open 2 hrs,
rec 230' DM,
1 hr ISIP 1146#, FP 96-123#, 2 hr FSIP 1561#.
1-6-64 Drlg. 11827' lm.
DST 11635-704', open 2 hrs,
rec 1000' SGCWB + 50' GCM,
1 hr ISIP 2584#, FP 414-455#, 2 hr FSIP 3856#.

1-18-64 Drig. 12350' lm.
1-24-64 TD 12640', on DST.
Att. DST 12490-565', mis-run, open 15 mins,
rec 1500' WB + 60' DM
2 hr ISIP 1610#, FP 760#, 2 hr FSIP 1279#.
1-27-64 TD 12790', pulling test tool.
DST (Morrow) 12545-640', open 2 hrs,
GTS in 23 mins @ 1000 MCFGPD.
Rec 1500' WB + 175' HGCM,
1 hr ISIP 7440#, FP 873-1096#,
2 hr FSIP 7380#.
Att. DST 12715-790', pkr failed.
2-3-64 TD 13054', running logs.
Loss circ @ 13499'.
2-10-64 Drig. 13956' lm., sh. & ch.

2-17-64 TD 14170', circ. samples.
2-24-64 TD 14365', PBD 12915', prep to perf.
DST 13970-14235', open 2 hrs,
GTS in 1 hr 45 mins, @ TSTM,
rec 1500' WB + 450' SGCM,
1 hr ISIP 2336#, FP 904-935#,
2 hr FSIP 1656#.
DST 13970-14365', open 6 hrs,
rec 4500' WB, 2500' SCCM + 8110' salty sul.
str, no ISIP, FP 2119-5454#.
Perf 13955-957', w/4 shots per ft.
sq. perfs 12955-957' W/40 sx.
2-3-64 TD 14365' lm. & sh., PBD 12915', fshg. tubg.
Perf 14624-626' W/4 SPF
Squeezed perfs 12624-626' W/53 sx.

3-2-64 --cont.--

CO to 12915'

Perf (Morrow) 12642-646', 12750-758',
12772-784', 12826-832', 12847-852' &
12892-895' W/2 SPF

Ac. 2000 gals (MA), pkr failed.

3-9-64 TD 14365', PBD 12915', SI for Storage.
Set Pkr @ 12602'.

Flwd 1100-1125 MCFGPD + 18.5 B Cond. & 18 B
Filt. Wtr in 24 hrs thru various chks. (20/64"-
48/64"), TP 550-850#.

Re-Ac. 3500 gals (MA).

Flwd 2160 MCFGPD decr. to 1846 MCFGPD after 8
hrs & stabilized thru 1/2" chk., 'P 720-650#;
Also flwd 80 B Cond. + 80 B Filtrate Wtr in
41 hrs.

3-16-64 TD 14365', PBD 12915', running 4-point test.
Completed as a shut in gas well.
(Morrow) Flwd 2560 MCFGPD + 67 B Cond. in
11 hrs thru 1/2" chk., gravity 53.5, FTP 644#,
68 hr SITP 4567#.

3-23-64 TD 14365', PBD 12915', COMPLETED.
(Holding for 4-point test).

4-6-64 TD 14365', PBD 12915', Completion Reported.
(4-point test was not valid)
LCC TOPS: Wolfcamp 11220', Strawn 11488',
Atoka 11853', Morrow 12560', Barnett 13256',
Chester 13482', Woodford 14043', Devonian
14211'.