

**X.**

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[illegible]

**I**

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

(Lease)

4 Elevation above sea level at Top of ~~TRIGON~~ed ~~DP~~ 3561..... The information given is to be kept confidential until  
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	364	Tex Pat	-	-	Surf. Csg.
8 1/2	9.5#	New	3919	WDW	-	3722-97, 3526-3607	Prod. Csg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	364	250	Pump	-	-
7 7/8	4 1/2	3919	410	Pump	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**..Depth Cleaned Out.....**

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2678</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <b>2931</b>	T. McKee.....	T. Menefee.....
T. Queen..... <b>3500</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <b>3668</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <b>3883</b>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. <b>Rustler 1300'</b>	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	292	292	Surface rock				
292	370	78	Red Bed				
370	1281	911	Red Bed & Anhy.				
1281	1357	76	Anhy.				
1357	2528	1171	Anhy & salt				
2528	3054	526	Anhy				
3054	3919	865	Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...**Sunray DX Oil Company**.....

Address P.O. Box 128, Hobbs, New Mexico