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PRORATION OFFI	C E	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTE	R GAS		N	AISCEL	LAN	EOU!	S REP	ORTS O	N WELLS		(1/67 0-00)
PRORATION O OPERATOR	FFICE		(Submit t	to appropi	riate D)istric1	Office	as per Cor	mmission Rul	- 1106)	
Name of Con	• •	- TW 041				Addres	-			 	<u> </u>
Lease	Sunra	A MY OT	L Company	ell No.	Unit I	Letter	Ox 128	I liobbs	, New Mexi	Range	
C.	W. Marshall	<u>. </u>		<u>k</u>	L		12	21:	_	1	· 6E
Date Work P		Pool		_				County			
Y=0	5 <u>-64</u>		THIS IS A	REPORT	0F: ((Check	anneonei (Ter hlock)			· · · · · · · · · · · · · · · · · · ·
Beginn	ing Drilling Opera	ations		ng Test and			TPP10P114		Explain):		
Pluggir				dial Work			ι,				
	ount of work done	nature an			used, a	and resi	ults obta		 		
2. Top	of cat by This well st	Temp. Su	rvey 2100) . Move	e out	rig,	WOC .	48 hrs.			:
Witnessed by	, Tuney Burger	•	1_	Position Drlg. F	orem	an_		Company Sun	ray DX 011	1 Com	1277
		FIL	L IN BELOV	W FOR RI	EMEDI	IAL W					
DF Elev.	T	<u>n</u>		PBTD	NAL WE	ELL D	ATA	ID-uduaia a	T	16	
DI LICY.	•	Б		FBID				Producing	Interval	Com	pletion Date
Tubing Diam	eter	Tubing	Depth	_ 1.	0	il Strin	g Diamet	ter	Oil Strin	ig Depth	
Perforated In	terval(s)										
Open Hole In	terval						g Forma	tion(s)			
	1			RESULT							
Test Before	Date of Test		Production BPD		roductio FPD	on		roduction PD	GOR Cubic feet/I	ВЫ	Gas Well Potential MCFPD
Workover											
After Workover											
	OIL CONSER	VATION CO	OMMISSION			I hereb to the	y certify best of r	y that the in my knowledg	formation giver	a above	is true and complete
Approved by	$\sqrt{2}$	R	mine;	1		Name	<u> </u>	BACUAR	w B.F.	Brawle	artr
Tirle		1			F	Position		trict En	8		
Date	$\mathcal{L}^{(-)}$					Compan	ıy		il Company	······	

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SANTA FE		NEW MEX	CO OIL C	ONSER	VATION	COMMISSIO	N I	FORM C-103
LAND OFFICE						*** 4.		. <u> </u>
TRANSPORTER GAS		WIZCEI	LLANEOU	S REP	ORTS O	N WEILS,		(Rev 3–55) $\widetilde{\mathcal{S}}_{f,\mathcal{Q}_{p},\mathcal{Q}_{p}}$
PERATOR OFFICE	(:	Submit to approp	priate Distric	ct Office	as per Coi	mmission Rule	. 110 0 8	i.μ.,
Name of Company	DY our C		Addre	. –				04
Lease	DX 011 Compa	Well No.	Unit Letter	Box 1	28. Hobb	B, New Mex	dco	
C.W. Marshall		hell No.	T.	12	21.9		Range	/ ma
Date Work Performed	Pool				County		····36	-
8-29-64		inice Monume				A.		
Beginning Drilling Ope		Casing Test at			 	Explain):		
Plugging		Remedial Work		, I	Other (expiain).		
Detailed account of work do					 			
1. Spudded 12½n			used, and res	suits obta	lficu			
Witnessed by Tuney Burge	r	Position Dr1g	Foreman		Company Supres	DX 041 Co.		
			Foreman		Supray	DX 011 Cor	mbauda.	
Tuney Burge	FILL IN	Drlg. BELOW FOR F	REMEDIAL W	ORK RE	Sunray PORTS OF	NLY		
Tuney Burge		Drlg.	REMEDIAL W	ORK RE	Supray	NLY		tion Date
Tuney Burge	FILL IN	Drlg. BELOW FOR FORIG	REMEDIAL WILL I	ORK RE	Sunray PORTS Of	NLY	Comple	tion Date
Tuney Burge	FILL IN	Drlg. BELOW FOR FORIG	REMEDIAL WILL I	VORK RE	Sunray PORTS Of	NLY Interval	Comple	tion Date
Tuney Burge D F Elev. Tubing Diameter	FILL IN	Drlg. BELOW FOR FORIG	REMEDIAL WINAL WELL I	VORK RE	Supray PORTS Of Producing	NLY Interval	Comple	tion Date
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN	Drlg. BELOW FOR FORIG	REMEDIAL WINAL WELL I	VORK REDATA	Supray PORTS Of Producing	NLY Interval	Comple	tion Date
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN	Drlg. BELOW FOR FORIGE ORIGE PBTI Ch RESULT action Gas F	Oil Stri	NORK REDATA Ing Diamental Ing Forma (OVER Water P	Supray PORTS Of Producing	NLY Interval	Comple g Depth	s Well Potential
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Dept Oil Produ	Drlg. BELOW FOR FORIGE ORIGE PBTI Ch RESULT action Gas F	Oil Stri Produci TS OF WORK	NORK REDATA Ing Diamental Ing Forma (OVER Water P	Producing ter tion(s)	Oil Strin	Comple g Depth	s Well Potential
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Dept Oil Produ	Drlg. BELOW FOR FORIGE ORIGE PBTI Ch RESULT action Gas F	Oil Stri Produci TS OF WORK	NORK REDATA Ing Diamental Ing Forma (OVER Water P	Producing ter tion(s)	Oil Strin	Comple g Depth	s Well Potential
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Dept Oil Produ	Drlg. BELOW FOR	Produci TS OF WORK	NORK REDATA ng Diamet ing Forma (OVER Water P B	Producing ter tion(s)	Oil Strin GOR Cubic feet/E	Complete g Depth	s Well Potential
Tuney Burge D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Dept Oil Produ BPD	Drlg. BELOW FOR	Produci TS OF WORK	NORK REDATA Ing Diamer Ing Forma KOVER Water P B	Producing ter tion(s) roduction PD	Oil Strin GOR Cubic feet/E	Complete g Depth	s Well Potential MCFPD

Company

Sunray DX Oil Company

D :c

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