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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BRUNSON & McKNIGHT, INC.		8. Farm or Lease Name Berry
3. Address of Operator Box 297, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER N 554 FEET FROM THE South LINE AND 1821 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 21S RANGE 34E N.M.P.M.		10. Field and Pool, or Wildcat Berry Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3750 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/24/73 moved in rotary drilling equipment, re-entered 9 5/8" and cleaned out to 3200'. Fished junk. Tagged top of 7" casing at 5576', drilled cement plug to 5802'. Cleaned out 7" pipe to 12,404'.

10/8/73 set 30-sack cement plug from 12,279'-12,404'. Set whipstock to drill around junk. Drilled to TD of 14,030'. Ran 14,048' of 4 1/2" 13.5# and 11.6# N-80 casing, cemented with 150 sacks Class "H". Plugged down at 10:28 a.m. 11/23/73. WOC 12 hours. Tested to 2500#, 30 minutes, pressure held.

Shut In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Operator** DATE **1/21/74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: