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# NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-101  
Revised 12-65

3. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
4. State Oil & Gas Lease No.	
<b>E-1923</b>	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Berry</b>	
2. Name of Operator <b>BRUNSON &amp; McKNIGHT, INC.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>Box 297, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>554</b> FEET FROM THE <b>South</b> LINE AND <b>1821</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>21-S</b> RGE. <b>34-E</b> NMPM		12. County <b>Lea</b>	
19. Proposed Depth <b>14,200'</b>		19A. Formation <b>Morrow</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>3750 GR</b>	
21A. Kind & Status Plug. Bond <b>Blanket</b>		21B. Drilling Contractor <b>Moranco</b>	
22. Approx. Date Work will start <b>9/20/73</b>			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6 1/8"	4 1/2"	13.8# & other	14,200'	300 Lite Water	
				+100 Neat	

This well was originally drilled by Texaco Inc. and plugged 8/27/69. It is proposed to re-enter and clean out the 7" casing to 13,000'. In the process of abandoning this well 2 7/8" tubing was shot off at 13,100' above a permanent packer set at 13,860'. This junk was left in the hole by previous operator because it was impossible to pull the tubing and packer. At 13,000' it is proposed to set a whipstock in the 7" pipe and drill around junk. Proposed TD 14,200' in new whipstocked hole. New 4 1/2" casing will be run from TD to surface.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-19-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jane Woodard Title Agent Date 9/18/73

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: Before an allowable will be assigned for this well, it will be necessary for either a standard 320 acre unit to be formed, or that you obtain a Non-standard Location Order and a Non-Standard Proration Unit Order.