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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		Berry Unit
3. Address of Operator		9. Well No.
P. O. Box 728 - Hobbs, New Mexico		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 554 FEET FROM THE South LINE AND 1821 FEET FROM		Berry-Morrow
THE West LINE, SECTION 7 TOWNSHIP 21-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3768' (D. F.)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Workover began 7:00 A. M. May 26, 1965, treating existing perforations 13,908' to 13,918', 13,956' to 13,969', and 13,978' to 13,986' with 82,500 SCF of CO<sub>2</sub>, followed by 55 bbls of lease distillate containing 2000 SCF per bbl of CO<sub>2</sub>, followed by three - 1500 gallons stages of acid using 15 ball sealers after the first and second stages. The acid carried approx. 2000 SCF per barrel of CO<sub>2</sub>, and the flush fluid 1500 SCF per barrel.
2. Recover load, Test, return well to production. On 24 Hour Potential Test well flowed through 11/64" choke, 8 BBLS. Condensate, 61 BBL Water, and Gas 310.5 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE June 8, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: