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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - E-1923
7. Unit Agreement Name -
8. Farm or Lease Name Berry Unit
9. Well No. 1
10. Field and Pool, or Wildcat Berry-Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 4. Location of Well UNIT LETTER N 554 FEET FROM THE South LINE AND 1821 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 21-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3768' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Treat 7" O. D. Casing perforations 13,908' - 13,918', 13,956' - 13,969', and 13,978' - 13,986', with 82,500 SCF of CO₂, followed by 55 barrels of lease distillate containing 2000 SCF per barrel of CO₂, followed by three - 1500 gallon stages of acid using 15 ball sealers after the first and second stages. Use double HF acid with 15% HCL, iron stabilization agent, non-emulsion agent, plus extra inhibitor. The acid should carry 2000 SCF per barrel of CO₂, and the flush fluid 1500 SCF per barrel. Maintain a minimum of 4 BBLS per minute rate while pumping ball seal.
2. Open well to flow status immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Raymond</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>May 20, 1965</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		