

5. Commercial gas production was found in the Morrow Sand of Pennsylvanian Age and a gas completion was made through perforations at 13,908-13,918, 13,952-13,969 and 13,978-13,986 feet in the Morrow formation. On 24 hour completion test ending at 2:00 PM on June 7, 1964, the well flowed 1.22 MMCFPD of gas plus 34 barrels of condensate.
6. As provided in Commission Rule 104 (as amended by Order No. R-2707) the Berry Unit Well No. 1 is a gas well completion from a well which was originally projected as a wildcat oil well and is located accordingly, but does not conform to the applicable gas well location rule.
7. Since the Berry Unit Well No. 1 is completed in a formation of Pennsylvanian Age at a location more than one mile from the outer boundary of any defined pool or from any other well which has produced oil or gas from the Morrow formation as provided in Commission Rule 104 the standard gas proration unit size will be 320 acres more or less and as indicated on the attached plat the size and shape of the dedicated acreage conforms to standard gas proration unit requirements.
8. The location of the Berry Unit Well No. 1 does not conform to the applicable requirements of Rule 104, since it is closer than 660 feet to the nearest side boundary and closer than 1980 feet to the nearest end boundary of the dedicated acreage.
9. It was not considered desirable to drill the Berry Unit Well No. 1 at a location that would have been orthodox for a wildcat gas well because of the existence at that point of a pronounced and irregular depression in the surface of the ground. This topographical feature would have resulted in difficult and expensive operations and this wildcat well was consequently located and drilled just to the south of the surface depression.

Because of the topographical conditions which resulted in this originally projected wildcat oil well being drilled at a location which is

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U.S. DEPT. OF JUSTICE

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1. The following information was obtained from the files of the FBI, New York Office, dated 10/10/68, and 10/11/68, and 10/12/68, and 10/13/68, and 10/14/68, and 10/15/68, and 10/16/68, and 10/17/68, and 10/18/68, and 10/19/68, and 10/20/68, and 10/21/68, and 10/22/68, and 10/23/68, and 10/24/68, and 10/25/68, and 10/26/68, and 10/27/68, and 10/28/68, and 10/29/68, and 10/30/68, and 10/31/68, and 11/1/68, and 11/2/68, and 11/3/68, and 11/4/68, and 11/5/68, and 11/6/68, and 11/7/68, and 11/8/68, and 11/9/68, and 11/10/68, and 11/11/68, and 11/12/68, and 11/13/68, and 11/14/68, and 11/15/68, and 11/16/68, and 11/17/68, and 11/18/68, and 11/19/68, and 11/20/68, and 11/21/68, and 11/22/68, and 11/23/68, and 11/24/68, and 11/25/68, and 11/26/68, and 11/27/68, and 11/28/68, and 11/29/68, and 11/30/68, and 12/1/68, and 12/2/68, and 12/3/68, and 12/4/68, and 12/5/68, and 12/6/68, and 12/7/68, and 12/8/68, and 12/9/68, and 12/10/68, and 12/11/68, and 12/12/68, and 12/13/68, and 12/14/68, and 12/15/68, and 12/16/68, and 12/17/68, and 12/18/68, and 12/19/68, and 12/20/68, and 12/21/68, and 12/22/68, and 12/23/68, and 12/24/68, and 12/25/68, and 12/26/68, and 12/27/68, and 12/28/68, and 12/29/68, and 12/30/68, and 12/31/68.

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It was not considered a depression but was a well no. 1 as a location. It would have been considered for a wildcat gas well. Some of the evidence at that time is somewhat in doubt. It was decided in the light of a pronounced and irregular depression in the surface of the ground. This topographical feature would have resulted in different and expensive operations and this wildcat oil was consequently located and drilled just to the south of the surface depression.

was in violation of law enforcement jurisdiction and to release
 all other persons who are being held in the same, between, village