

D. S. T. No. 9, 15,406' to 15,420', Tool open one hour with weak blow thruout test. Recovered 450' of gas plus 1400' drilling mud, 5000' WC. HI-6747, 30 Min ISSIP-4124, IFP-2649, FFP-2813, One Hour FSIP-2714, HO-6747, Job complete 2:00 P. M. March 18, 1964.

D. S. T. No. 10, 15,411' to 15,470' - Mis-run.

D. S. T. No. 11, 15,412' to 15,470', Tool open 30 Min. with no blow. Recovered 5000' water, 120' GCM. HI-6862, ISSIP-6334, IFP-2378, FFP-2378-, FSIP-6372, HO-6809. Job complete 7:30 P. M. March 21, 1964.

D. S. T. No. 12, 15,468' to 15,593', - Mis-Run.

D. S. T. No. 13, 15,468' to 15,593', - Mis-Run.

D. S. T. No. 14, 15,468' to 15,593', Tool open One Hour and 15 Mins. with weak blow thruout test. Recovered 5000' WC, 930' sulphur water and 93' drilling mud. 30 Min. ISSIP-6521, IFP-2304, FFP-6498, HI-7013, HO-6923. Job complete 4:30 P.M. March 27, 1964.

Plugs set in well: 1. 30 Sx. cement plug from 15,350' to 15,593', 40 Sx. cement plug from 14,575' to 14,875'.

Morrow Zone: Perforate 7" O. D. Casing with one jet shot per foot from 13908', 13918', 13956', 13969', 13978', and 13,986'.

On 24 Hour Potential Test ending 2:00 P. M. June 7, 1964, well flowed through 8/64" choke, 1.22 MMCFGPD, and 34 bbls Dist.

Wolfcamp Zone: Perforate 7" O. D. Casing with one jet shot per foot from 12549' to 12555'. Acidize with 500 gals regular 15% acid. Swab well. Re-acidize with 10,000 gals CRA acid. Flowed well. Shut well In.