

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 119664)

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	GAS
PRODUCTION OFFICE	
OPERATOR	

Name of Company TEXACO Inc.		Address P. O. Box 728 - Hobbs, New Mexico				
Lease Berry Unit	Well No. 1	Unit Letter N	Section 7	Township 21-S	Range 34-E	
Date Work Performed February 25, 1964	Pool Wildcat	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 14,775'  
9 5/8" O. D. Casing Cemented at 5735'

Ran 14,727' of 7" O. D. Casing, 29.00 LB, N-80, NEW, and cemented at 14,750' with DV tool at 12,580'. Cement first stage with 400 Sx. Incor 4% gel with .5 of 1% HR-4 with 3/4 of 1% CFR-2, followed with 100 Sx. Incor neat with .4 of 1% HR-4, cement circulated through DV tool 4 hours. Cement second stage with 425 Sx. Incor 4% gel with .5 of 1% HR-4, plus 3/4 of 1% CFR-2. Job complete 7:40 P. M. February 23, 1964.

Tested 7" O. D. Casing for 30 minutes with 1500 P. S. I. from 9:00 to 9:30 P. M. February 25, 1964. Tested O. K. Job complete 9:30 P. M. February 25, 1964.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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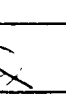
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name H. D. Raymond		
Title Assistant District Superintendent	Position Assistant District Superintendent		
Date FEB 27 1964	Company TEXACO Inc.		