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FILE U.S.G.S.			N	EW MEXI	CO OIL CO	ONSER	VATION	COMMIS	SION	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL .			MISCEL	LANEOU	S REP	ORTS O	N WEL	LS	
PRORATION OFFIC	GAS	·	(Submit	t to appror	oriate Distric	t Office	as per Cau	mission	Rula 1104)
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Date Work Perf		Pool	**				County	Tee	b	
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