

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

State J

(E-8488)

(Company or Operator)

(Leave)

Well No. 1, in NE ¼ of SW ¼, of Sec. 10, T. 21-S, R. 34-E, NMPM.

Undesignated

Pool.

100

County.

Well is 2310 feet from South line and 2310 feet from West line

of Section 10 If State Land the Oil and Gas Lease No. is E-8488

Drilling Commenced September 18, 19 64 Drilling was Completed November 28, 19 64

Name of Drilling Contractor..... C. E. Roach Drilling Company.....

Address.....Booker Building, Artesia, New Mexico.....

Elevation above sea level at Top of Tubing Head.....3707 Df..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 3952 to 3954 Sulphur feet.

No. 2, from 930 to 950 feet.

No. 3 from 1100 to 1150 feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	70#	SH	148	Texas Pat.	None		Surface Water
13"	48#	SH	773	Texas Pat.	595'		Water Shut Off
10 3/4"	38#	SH	885	Texas Pat.	765'		Water Shut Off
8 5/8"	28#	SH	1338	Texas Pat.	1338'		Water Shut Off

MUDDING AND CEMENTING RECORD

[illegible]

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry and Abandoned

Result of Production Stimulation.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3954 feet, and from 0 feet to 3954 feet.
 Cable tools were used from 0 feet to 3954 feet, and from 0 feet to 3954 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1800'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt	3512'	T. Montoya	T. Farmington
T. Yates	3690'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3952'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche				
15	132	117	Sand				
132	930	798	Redbeds				
930	975	45	Sand				
975	998	23	Redbeds				
998	1020	22	Sand				
1020	1090	70	Redbeds				
1090	1210	120	Sand				
1210	1800	590	Redbeds				
1800	1940	140	Anhydrite				
1940	3512	1572	Salt and Anhydrite				
3512	3690	178	Anhydrite & Brn.Lime				
3690	3952	262	Sand & Brown Lime				
3952	3954	2	Porous Brown Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 2, 1964
 Company or Operator Wilson Oil Company
 Name Raymond Lamb
 Address Box 457, Artesia, New Mexico
 Title Vice President