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NEW MEXICO OIL CONSERVATION COMMISSION

Oct 1 1965

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 4067
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "T"
9. Well No. 2
10. Field and Pool, or Wildcat Osudo (Wolfcamp)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The British-American Oil Producing Company
3. Address of Operator P. O. Box 474 Midland, Texas
4. Location of Well UNIT LETTER F , 1902 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB 3632

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Began - 9-17-65

1. Pulled 2-1/2" tubing.
2. Perforated Wolfcamp formation 10,208-224' and 10,231-236' with two 13 gm JSPT.
3. Acidized perforations with 1000 gallons 15% Hcl.
4. Ran 2-1/2" tubing with anchor and set at 10,327'.
5. Ran rods and pump and put well on production. Well produced 37 BO, 0 water in 24 hrs.

Work Completed - 9-25-65

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Moore TITLE District Engineer DATE October 1, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: