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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 11 10 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 4067	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico Survey "7"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Osudo (Wolfcamp)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	The British-American Oil Producing Company	P. O. Box 474	Midland, Texas
			UNIT LETTER F 1902 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 35-E N.M.P.M.
			15. Elevation (Show whether DF, RT, GR, etc.)
			KB 3632

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

1. Pull 2-1/2" tubing.
2. Perforate Wolfcamp formation, 10,208' - 10,224' and 10,232' - 10,238'.
3. Run tubing with packer set at 10,170'.
4. Acidize perforations with 1000 gallons 15% HCL.
5. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Moore

TITLE District Engineer

DATE September 8, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: