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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
K-4067

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
The British-American Oil Producing Company

3. Address of Operator
P. O. Box 474, Midland, Texas

4. Location of Well
UNIT LETTER **F** Lot **6** LOCATED **1980** FEET FROM THE **West** LINE AND **1902** FEET FROM THE **North** LINE OF SEC. **4** TWP. **21-S** RGE. **35-E** NMPM

7. Unit Agreement Name
New Mexico State "T"

8. Farm or Lease Name
Osado (Wolfcamp)

9. Well No.
2

10. Field and Pool, or Wildcat
Osado (Wolfcamp)

11. County
Lea

15. Date Spudded
12-28-64

16. Date T.D. Reached
2-12-65

17. Date Compl. (Ready to Prod.)
2-20-65

18. Elevations (DF, RKB, RT, GR, etc.)
KB 3632'

19. Elev. Casinghead
3615

20. Total Depth
10,817

21. Plug Back T.D.
10,351

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top - 10,190
Wolfcamp Bottom - 10,320

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	366	17-1/4"	366	None
9-5/8"	36 & 40	5286	9-5/8"	1270	None
5-1/2"	15.5 & 17	10418	8-3/4"	395	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,230	10,200'

31. Perforation Record (Interval, size and number)
10,268'-10,278' - 4 19 gm. JSPP
10,268'-278'; reperforated w/three 51 gm. JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,268-278	1000 gal. 15% HCL

33. PRODUCTION

Date First Production
2-20-65

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
2-22-65

Hours Tested
24

Choke Size
12/64

Prod'n. For Test Period
287

Oil - Bbl.
287

Gas - MCF
525

Water - Bbl.
None

Gas - Oil Ratio
1830

Flow Tubing Press.
2125

Casing Pressure
Pkr

Calculated 24-Hour Rate
287

Oil - Bbl.
287

Gas - MCF
525

Water - Bbl.
None

Oil Gravity - API (Corr.)
42.8° API

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Otto Wink

35. List of Attachments
Inclination survey, drill stem tests, well logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **William E. Moore** W. E. Moore TITLE **District Engineer** DATE **2-24-65**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1777 (+1855)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1900 (+1732)	T. Strawn 10490 (-6558)	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3663 (-31)	T. Atoka 10795 (07163)	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3897 (-265)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 10096 (-6464)	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Red Beds				
1780	1900	120	Anhydrite				
1900	3660	1760	Salt				
3660	3800	140	Shale and Anhydrite				
3800	4200	400	Dolomite, sand & shale				
4200	5250	1050	Dolomite and sand				
5250	7250	2000	Sand and dolomite				
7250	10100	2850	Dolomite, lime, sand & shale				
10100	10817	712	Limestone				