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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOBES 8-11-65  
Feb 26 11 20 AM '65  
FORM C-103  
(Rev 3-25-55)

Name of Company

**The British-American Oil Producing Company**

Address

**P. O. Box 474, Midland, Texas**

Lease

**New Mexico State "F"**

Well No.

**2**

Unit Letter

**F Lot 6**

Section

**4**

Township

**21-8**

Range

**35-E**

Date Work Performed

**Completed 2-22-65**

Pool

**Osude (Wolfcamp)**

County

**Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

**Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2-7/8" tubing and perforated Wolfcamp zone from 10,268-278' with 4 JSPP. Swab tested well. Swabbed dry. Pulled tubing.
2. Reperforated from 10,268-278' with 3 JSPP. Ran 2-7/8" tubing with BOT packer and set at 10,230'.
3. Acidized perforations with 1000 gallons LSTNE 15% HCL acid,
4. Well kicked off flowing. Recovered 30 barrels load oil and 24 barrels acid water.
5. Conducted potential test with following results on 2-22-65: Flowed 287 BW and 0 BW in 24 hours on 12/64" choke. Flwg. Tbg. Press. - 2125 psi.

Witnessed by  
**Otto Wink**

Position **Senior**

**Production Foreman**

Company

**The British-American Oil Prod. Co.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.

**3631'**

T D

**10,817'**

P BTD

**10,351'**

Producing Interval

**10,268 - 278'**

Completion Date

**2-22-65**

Tubing Diameter

**2-7/8"**

Tubing Depth

**10,230'**

Oil String Diameter

**5-1/2"**

Oil String Depth

**10,418'**

Perforated Interval(s)

**10,268 - 278'**

Open Hole Interval

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Producing Formation(s)

**Wolfcamp**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

Date

Name

Position

**District Engineer**

Company

**The British-American Oil Producing Company**