NO. OF COPIES RECEIVED			
SISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMIL (	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND HORBS OF SICE 6,	C.C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		JUL 6 1 36 PM	<b>'66</b>
TRANSPORTER OIL			
GAS			
OPERATOR .		. <del>"</del> "	
PRORATION OFFICE			
TENNELO OIL C	OMPANY		
TENNELO DIL CADARDES  BOX 1031 MI Reason(s) for filing (Check proper be	DLAND, TEXAS	Other (Please explain)	
New-Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G	insate Effective Sul	4 1, 1966
If change of ownership give name and address of previous owner	PENROSE PRODUCTION	N CO 1605 COMM	ERCE BLOG FILLDRIN, TE
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
SUNSHINE STATE		IROSE SKELLY GRAYEU	
Unit Letter D; 9	70 Feet From The North Li	ne andFeet From	m The West
Line of Section 19 T	ownship 21 Range	37 , NMPM, .	County County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C		Boy 1510	Moland Texas
Name of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)
Mame of Authorized Transporter of	· //		Moxica
——————————————————————————————————————	Unit Sec Twp. Rge.	Is age actually connected?	When
If well produces oil or liquids, give location of tanks.	C 19 21 37	year !	12-9-64
If this production is commingled VIV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	ion - (X) Gas Well	New Well - Workover Deepen	Plug Bdck Sdme Hes.v. Dill. Hes.v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Lubing Dopin
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·		
v. test data and request	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gaa-MCF
GAS WELL		1501- C100/CF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenacte/MMCF	Granty or condensate
Testing Mothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	11	VATION COMMISSION
•	•	JUL 8	966 19
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED)	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		EV CHALL THALL COVIDE	
The state of the second			EN T. ENGBRACHT
	A.W. Lang	,	
	1 + 0	This form is to be illed	in compliance with RULE 1104.
Cell Ling	ignature) Superintenden	this form must be seens	llowable for a newly drilled or deepend appanled by a tabulation of the deviation
- ~ /\ \( \begin{array}{c} \cdot \)	and the second of the second o	tests taken on the well in ac	cordance with RULE 111.

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.