

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-21071	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1732	
7. Lease Name or Unit Agreement Name W. A. RAMSAY (NCT-A)	
8. Well No. 50	
9. Pool name or Wildcat EUMONT	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3557' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter M : 1315 Feet From The SOUTH Line and 1315 Feet From The WEST Line Section 34 Township 21S Range 36E NMPM LEA County	

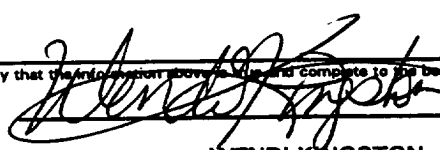
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CMT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:
PLUG #1, SET CIBP AT 3800' AND SET 5 SX CMT ON TOP.
PLUG #2, PERF & SQZ 40 SX PLUG FROM 1595'-1695', COVERS SALT ZONE.
PLUG #3, PERF & SQZ 40 SX PLUG FROM 335'-435', COVERING 8 5/8" SHOE.
PLUG #4, PERF & SQZ 35 SX PLUG FROM 50'-SURFACE.
ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **TECH. ASSISTANT** DATE: **10/27/94**

TYPE OR PRINT NAME **WENDI KINGSTON** TELEPHONE NO. **(915)687-7826**

APPROVED BY  TITLE **TECH. ASSISTANT** DATE **OCT 31 1994**

CONDITIONS OF APPROVAL, IF ANY:

30-025-21071

Well Data Sheet

Lease & Wellno W.A. Ramsay (NCT-A) #50 Field / Pool Eumont Date 9/30/94
 Location 1315 Feet From South Line and 1315 Feet From West Line
 Section 34-T21S-R36E County Lea, N.M. Operator Chevron

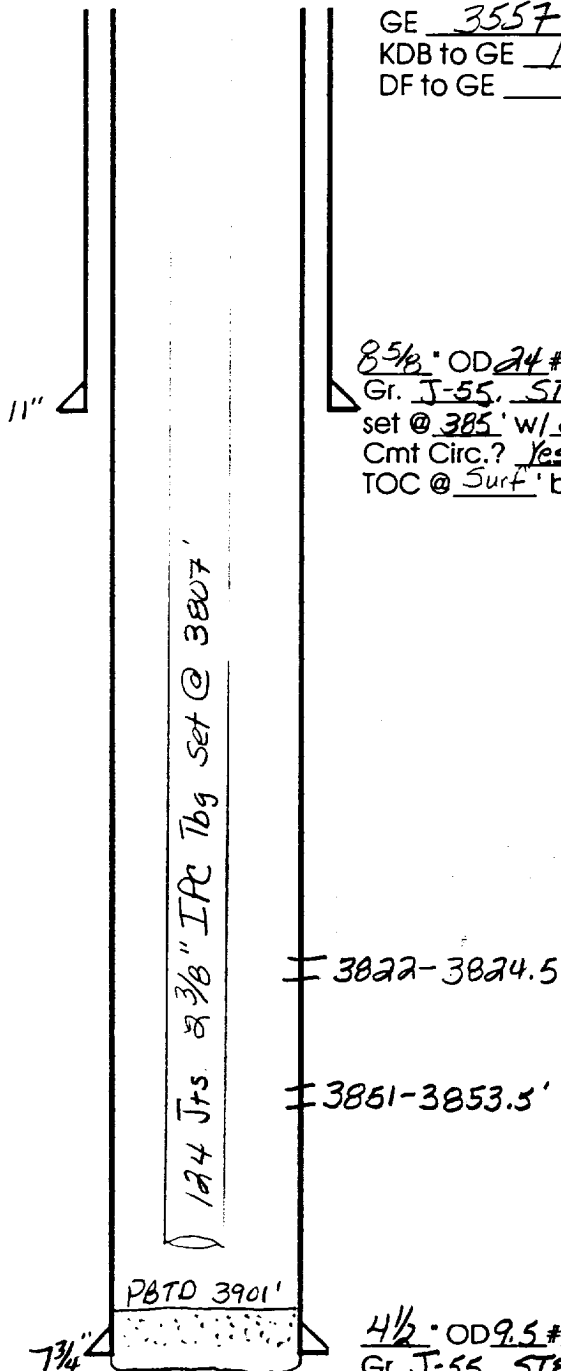
GE 3557
 KDB to GE 10
 DF to GE _____

Date Completed 3-8-65
 Initial Formation Queen
 From: 3822 ' to 3853.5 ' GOR _____
 Initial: Production _____ BOPD _____ BWPD _____
 Or: Injection 424 BWPD @ 1000 psig
 Completion Data:

Core - 3795-3870'
Perf 3822-25' 3851-54'
Acidz w/4000 gals 15% HCL & 300 gals Kerosene
Acidz 3822-25' w/2000 gals 15% HCL & 100 gals Kerosene
- Complete well as Injector

8 5/8" OD 24# Thd
Gr. J-55, STFC Csg.
set @ 385' w/ 250 sx.
Cmt Circ.? Yes (10 sx)
TOC @ Surf' by _____

Subsequent Workover or Reconditioning:



= 3822-3824.5

= 3851-3853.5'

PBTD 3901'

4 1/2" OD 9.5# Thd
Gr. J-55, STFC Csg.
set @ 3922' w/ 350 sx.
Cmt Circ.? _____
TOC @ 2350' by _____

Formation Tops

RSLR 1544'
 T/Salt 1645'
 B/Salt 2894'
 Yates 3082'
 Queen 3667'

PBD 3901
 TD 3925

Present Inj. TA bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfd