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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

UNSUBS. SURFACE, L.C.
Feb 18, 4 21 PM '65

5a. Indicate Type of Lease
 State ☒ **XX** Fee ☐
 5. State Oil & Gas Lease No.
B-1737

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Water Injection**
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
 8. Farm or Lease Name
W. A. Bunsay (NCT-A)
 9. Well No.
50
 10. Field and Pool, or Wildcat
Baymont

2. Name of Operator
Gulf Oil Corporation
 3. Address of Operator
Box 670, Hobbs, New Mexico
 4. Location of Well
 UNIT LETTER **M** LOCATED **1315** FEET FROM THE **South** LINE AND **1315** FEET FROM THE **West** LINE OF SEC. **34** TWP. **21-S** RGE. **36-E** NMPM

12. County
Lee

15. Date Spudded **1-18-65** 16. Date T.D. Reached **1-27-65** 17. Date Compl. (Ready to Prod.) **2-8-65 (Inj. Well)** 18. Elevations (DF, RKB, RT, GR, etc.) **3557 GL** 19. Elev. Casinghead
 20. Total Depth **3925'** 21. Plug Back T.D. **3901'** 22. If Multiple Compl., How Many
 23. Intervals Drilled By Rotary Tools **0 to 3925'** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Water injection well
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Sonic
 27. Was Well Cored
Yes 3795-3870'

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	385	11"	250	None
4-1/2"	9.5	3922	7-7/8 & 7-3/4"	550	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
3822-3824-5' & 3851-3853.5'
(.57", 10 holes per interval)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3822-2853.5	250 gal 15% HMA
" "	6000 Gal 15% HCL

33. PRODUCTION
 Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 ORIGINAL SIGNED BY
 SIGNED **C. D. BORLAND** TITLE **Area Production Manager** DATE **2-16-65**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1544</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3082</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3335</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3667</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	386		Sand & Red Beds				
	1060		Red Bed & Anhy				
	1494		Red Bed				
	1612		Anhy				
	2394		Anhy & Salt				
	2822		Salt				
	3489		Anhy				
	3597		Anhy & Lime				
	3925		Lime				