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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-1732**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>W. A. Ramsay (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>50</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>1315</b> FEET FROM THE <b>South</b> LINE AND <b>1315</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>21-8</b> RANGE <b>36-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Bumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3557 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3925' TD, 3901' PB.**

**Drilled 7-7/8" hole to 3795'. Cored with 7-13/16" bit to 3870'. Drilled 7-3/4" hole from 3870' to TD 3925'.**

**Ran 122 joints, 3911' of 4-1/2" 9.50# J-55 ST&C casing set and cemented at 3922' with 350 sacks of Incoer with 16% gel, .2% CFA-2 and 2% predissolved salt and 200 sacks of Incoer neat. TOC at 2350'.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. D. BORLAND TITLE Area Production Manager DATE January 29, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: