New Mexico Oil Conservation Division, District I
1625 N. French Dr.
Hobbs, NM 88240

Form 3 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICA TE

5. Lease Designation and Serial No.: LC 031740B

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.: Meyer B-4 #27

2. Name of Operator: Conoco Inc

9. API Well No.: 30-025-21170

3. Address and Telephone No.: 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

10. Field and Pool, or Exploratory Area: Oil Center Blinebry

4. Location of Well (Footage. Sec., T. R. M. or Survey Description): 1587' FNL & 660' FEL, Sec. 4, T21S, R36E, H

11. County or Parish, State: Lea, NM

In CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☒ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco previously was attempting to TA the subject well; however, problems have been encountered during the operations. Conoco now proposes the attached plugging procedure, once the RBP is pulled.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Reesa R. Wilkes Regulatory Specialist Date 12/5/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date DEC 0 [illegible] 2001

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

Proposed plugging procedure as of 12/04/01

Conoco Inc.
Meyer B4 #27

Surface casing:	8-5/8" @ 1,235' cmt'd w/ 500 sx, circulated
Production csg:	5½" 14 & 15.5# csg @ 5,990' cmt'd w/ 285 sx on 1st stage and 125 sx thru DV tool @ 3,601', TOC 2,460' by temperature survey 5½" 14# = 7.299 ft/ft^3; 5½" 15.5# = 7.483 ft/ft^3
Open Perforations:	Seven Rivers, Queen, Penrose 3,094 – 3,543'
Abandoned Perfs:	squeeze perforations @ 2,569', squeezed in 1994 Yates 2,769 – 3,093' sqz'd w/ 50 sx thixotropic & 50 sx neat 10/12/94 Blinebry 5,896 – 5,944' Holes in casing 3,890 – 3,939' isolated in 1992 Collapsed casing 5,305 – 5,990' repaired in 1985
Current Operations:	milled fish and retrieved RBP from 3,843'. Wellbore taking fluid, 5½ x 8-5/8" annulus builds up to 15 psi daily, but bleeds off instantly.

During P&A operations, SI casings nightly, installing gauges. Check & record all pressures on morning report.

1. RIH w/ tubing to 5,994'.

2. RU cementer, circulate hole w/ 105 bbls 9.5 ppg plugging mud and pump 90 sx C cement 5,994 – 5,110'. WOC and tag this plug. If tagged below 5,796', pump additional cement as needed to obtain 100' plug.

3. Load hole w/ mud and pump 35 sx C cmt w/ 2% $CaCl_2$ @ 3,850 – 3,505'. WOC 2 hrs and tag this plug no deeper than 3,550'. POOH laying down tubing to 2,580'.

4. Load hole w/ mud and pump 25 sx C cement 2,580 – 2,340'. WOC and tag this plug no deeper than 2,480'. ***base of salt section @ 2,530'***

5. Pressure test casing to 500 psi. If casing does not test, isolate holes in casing prior to perforating in #6. Holes in casing below 1,310' may require an additional plug prior to squeeze in #7 or additional cement in #7a.

6. RU wireline and perforate 5½" casing w/ four 1-11/16" link-jet charges, 4 jspf, 90^0 phasing @ 1,310'. POOH w/ wireline.

7. RIH w/ 5½" packer to 1,210'. Load hole and set packer, test casing above packer and establish circulation to surface in 5½ x 8-5/8" annulus.

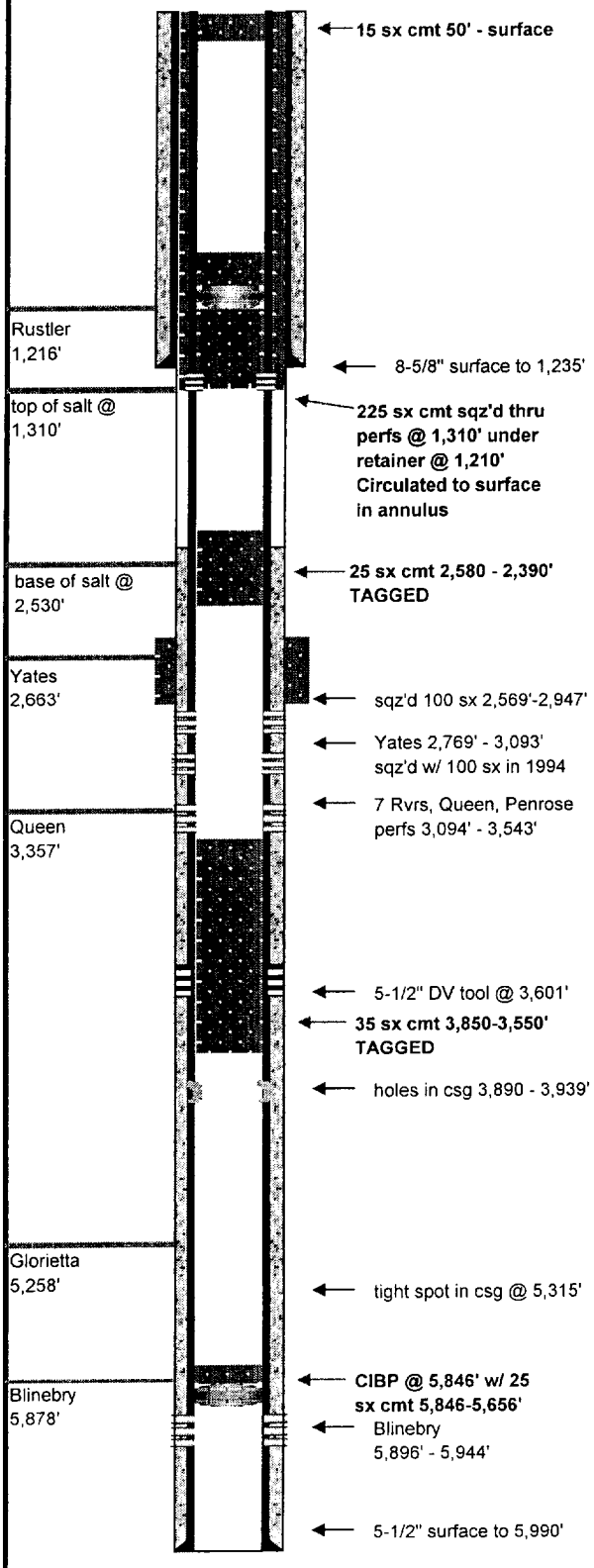
   a) If rate is established @ 1,500 psi or less, POOH w/ packer and RIH w/ cement retainer on tubing to 1,210' and squeeze 225 sx C cmt (annular volume plus 30% excess) 1,310' to surface. Sting out of retainer and pump 10 sx of C cmt on retainer 1,210 – 1,120'. POOH w/ tubing. ***Intermediate shoe plug and top of salt @ 1,310'.***

   b) If unable to establish rate @ 1,500 psi or less, acidize perforations w/ 250 gal 15% NeFe in order to circulate cement in 5½ x 8-5/8" annulus.

8. Pump 15 sx C cmt 50' to surface.

9. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.

Conoco Inc. | ***Current Wellbore*** | **Meyer B-4 #27**



Field Name:	Blinebry		
County:	Lea	**Well Type:**	Oil
State:	New Mexico	**Depth:**	5,990
RRC District:		**Drilling Commenced:**	
Section:	4	**Drilling Completed:**	
Block:		**Date Well Plugged:**	
Survey:	T-21-S; R-36-E	**Longitude:**	
		Latittude:	
		Freshwater Depths:	
API #:	30-025-21170		
Lease or ID:			

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,235	Surface	500	12-1/4"
Production:	5-1/2"	5,990		285	7-7/8"
DV tool	5-1/2"	3,601	2,460	125	
			by T.S.		

Existing & Proposed Plugs

	Description	Top	Depth	Sacks	Volume
1	Cement sqz (1994)	2,569	2,947	100	
2	Cement sqz (1994)	2,769	3,093	?	
3	CIBP w/ 25 sx Class C	5,656	5,846	25	33
4	Cement, Class C, balanced, TAG	3,850	3,550	35	46
5	Cement, Class C, balanced, TAG	2,580	2,390	25	33
6	Cement, Class C, sqz'd w/ CICR	1,310	1,120	235	310
7	Cement, Class C, balanced	50	3	15	20

Perforations

Formation	Top	Depth	
Blinebry	5,896	5,944	
Yates	2,769	3,093	
7 Rvrs, Queen, Penrose	3,094	3,543	

Formations

Name	Top of Formation	
Rustler	1,216	
top of salt section	1,310	
base of salt section	2,530	
Yates	2,663	
Queen	3,357	
Glorietta	5,258	
Blinebry	5,878	

Comments

Prepared By:	Jim Newman
Date:	12/4/2001

TRIPLE N SERVICES INC.
MIDLAND, TX