

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1587' FNL, 660' FEL
SEC. 4, T-21S, R-36E, UNIT LTR 'H'

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MEYER B-4 # 27

9. API Well No.

30-025-21170

10. Field and Pool, or Exploratory Area

OIL CENTER BLINERRY

11. County or Partials, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-94 MIRU. RIH W/5 1/2 SCRAPER TO 3825. POH. PERF YATES-7RVRS-QN-PENROSE W/1JSPF: 2769
72-79-90-99-2801-08-22-31-46-47-52-56-60-74-89-2905-07-24-26-57-63-80-88-93-3002-09-13-16-
20-27-33-48-56-69-74-82-87-93-3325-28-34-62-64-68-72-74-77-80-88-91-96-3402-04-08-13-15-19
23-27-43-46-48-52-78-81-83-89-96-3502-05-09-12-15-18-23-26-29-37-40-43. RIH W/3 1/2 WS. PK
@ 3275. BALL VALVE. ACID LOWER 7RVRS-QN W/100BBL 15% HCL W/METHANOL-DROPPING 60-1.3 BALL
SEALERS. POH PKR. PUMP 643BBL 60 QUALITY CO2 FOAM PAD. PUMP 134BBL 60 QUALITY CO2 FOAM
RAMPING 12/20 BRADY 1/2-1.7#/GAL. PKR @ 3255. PUMP 644BBL 60 QUALITY CO2 FOAM-RAMPING 275T
12/20 BRADY 1#-8#. RBP SET @ 3250. RIH W/FRAC PACKER @ 2730. POH PKR. EXCHANGE PKR @ 2730.
BREAKDOWN UPPER EUMONT W/100BBL 15% HCL W/METHANOL-DROPPING 60-1.3 BALL SEALERS. PKR @
2669. RBP @ 2730 & PKR @ 2669. GOOD TEST. MOVE PKR TO 2418. GOOD TEST. SET PKR @ 1200.
GOOD TEST. PERF/SQZ HOLES @ 2569. RIH RBP @ 2940/PKR @ 2670. SPOT 15% HCL-NEFE ACROSS PERF
@ 2769-2926. PUMP INTO PERFS @ 10 BPM-2700#. RLS PKR-POH. RIH W/RBP @ 2966/PKR @ 2730.
RLS PKR. RIH RET RBP. POH. RIH W/TRTG PKR @ 2425. PUMP 150 SX CLASS C W/2% CACL. RLS PKR.
POH. RIH W/BIT. DC & 3 1/2 WS. DO TO 2982. POH. RIH W/RTR HEAD. RLS RBP. POH. CO CMT TO
3075. PERF YATES/7RVRS W/1JSPF: 2769-72-79-90-99-2801-08-22-31-46-47-52-56-60-74-89-2905-
07-24-26-2957-63-80-88-93-3002-09-13-16-20-27-33-48-56-69-74-82-85-87-93. RIHW/TRTG PKR @
2670. PKR @ 2550. GOOD TEST. ACID W/100BBL 15% HCL W/MET-DROPPING 60-1.3 BS. POH W/PKR.
RIH W/RBP @ 2947 & PKR @ 2760. GOOD TEST. RLS PKR. POH. RIH W/CMT RET TO 2760. SQZ YATES W
/50SX THIXOTROPIC THEN 50SX CLASS C. SPOT 1/2SX ON TOP. POH. RIH W/BIT. DC. 3 1/2 WS TO
2500. TAG CMT @ 2645. DO CMT TO 2875. POH. RIH W/RET HEAD. RLS & POH W/RBP. RIH W/BIT. DC.
& WS. DO TO 3082. POH. RIH W/NC ON 3 1/2 WS. TAG @ 3662. PUH TO 3318. POH WS. RIH W/NC. SN
& 133 JTS 2 3/8 PROD TBG. LAND TBG W/SN @ 3557. RIGGED DOWN 10-19-94.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

STAFF REGULATORY ASSISTANT

10-22-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

535

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RECEIVED

SEP 15 1994

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OFFICE