

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MEYER B-4 #27

9. API Well No.

30-025-21170

10. Field and Pool, or Exploratory Area

OIL CENTER BLINEBRY

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1536 8'
1587' FNL & 660' FEL, SEC. 4, T-21S, R-36E, UNIT LTR 'H'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other TEMPORARY ABANDON

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-13-92 MIRU. POOH W/ TBG & PUMP.
RIH W/ RBP SET AT 3843' CIRC WELL.
FILL CSG W/ PACKER FLUID, PRESS TEST CSG TO 500 PSI FOR 30 MIN. - HELD.
RDMO

REQUEST APPROVAL FOR TEMPORARY ABANDON OF WELL.

APPROVED FOR 12 MONTH PERIOD

ENDING 5/18/93

14. I hereby certify that the foregoing is true and correct

Signature

Bill L. Reathly

Title

SR. REGULATORY SPEC.

Date

6-4-92

(This space for Federal or State office use)

Approved by

One. Signed by Admin

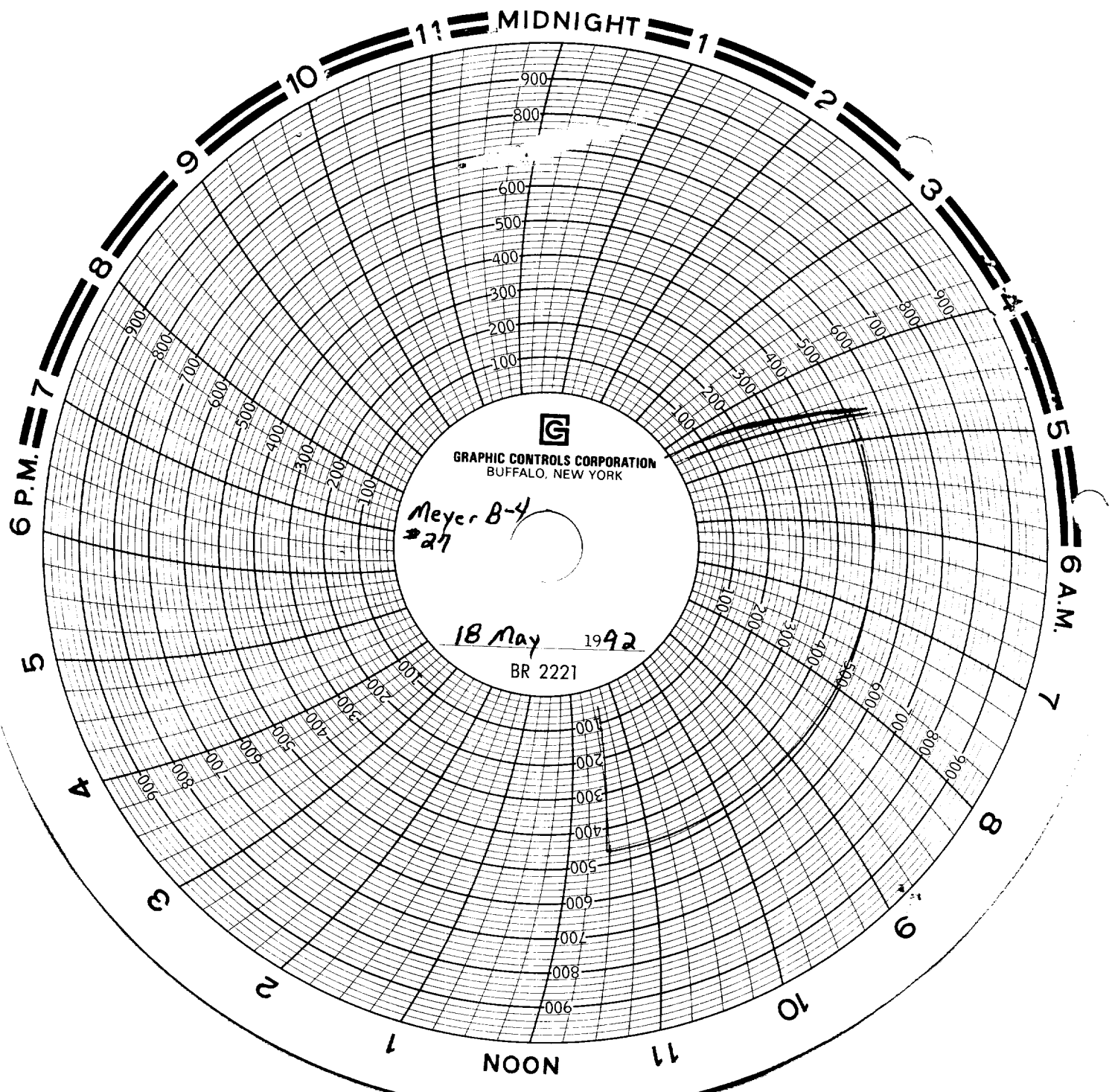
Title

SENIOR ENGINEER

Date

7-6-92

Conditions of approval, if any:



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RECEIVED

MAY 21 11 45 AM '92

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CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1556.8 FAL + 640 FEL

Unit letter H, Sect. 4, T21S, R36E

5. Lease Designation and Serial No.

LC-0317408

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Meyer B-4 No. 27

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MIRU. POH w/rods + pmp LD in singles. 2bg stuck. Tried to jar loose, pulled 60 pts. Could not jar loose. RU wireline. Ran free point. 2bg stuck at 5292. Backed off tbg at 5256. POH w/tbg LD. RIH w/overshot + grapple for 2 3/8" tbg, bumper sub, jar + 6-3 1/2" DC + 2 7/8" W.S. FGIH w/2 7/8" grapple + overshot. jar + bumper sub 6-3 1/2" DC + 2 7/8" W.S. latch onto fish. Couldn't fish. BIH w/2 3/4" grapple, latch onto fish - jarred loose. RIH w/3 1/2" swage. Swaged out from 5305 - 5313. POH w/2 7/8" W.S. + swage. RIH w/4 7/8" swage + 2 7/8" W.S. Swaged out. RIH w/4 7/8" swage + 2 7/8" W.S. Del h/4 7/8" swage to 5340. POH w/WS + swage. RIH w/4 3/4" bit - 6 DC + WS. Tagged at 5933. RU renew unit + power drill. Est circ. CD to 5918. Circ hole clean w/130 BBLs. PU to 5947. Pickled tbg w/14 BBLs 15%. HCL-NE-FE + new circ w/10 BBLs TFW. Spotted 5 BBLs 15%. HCL-NE-FE. POH w/WS. DC + bit. RU wireline. Made 3 runs to perf 5895-99, 5902-19, + 5933-44 w/ 2 JSPF 0.40 EHP, 120 phasing. Total 70 shots. Tstld tbg at 5000# 15.2 tried to set plr at 5200. Would not set. POH w/WS + plr. Had heavy paraffin on plr. RIH w/WS + new plr. Set plr at 5209. RU to acidize. Loaded backside

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Neff

Title

ADMIN. ASSISTANT

Date

(This space for Federal or State office use)

Approved by

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Unit letter H, Sect. 4, T21S, R36E

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and pressured up to 500#. Pmpd 105 BBLs of 60% 1/40% HCL/Nylene. Dropped 10 ball sealers every 10 BBLs for total 100 balls. Flushed w/ 47 BBLs TFN. ISTP: 1700#. After 15 min SI: 650#. Swabbed back ± 81 BBLs w/ 3% oil cut. water is still saturated w/ iron sulfide. FFL: 4500 Fs. No SI pressure on tbg. Swabbed back ± 69 BBLs 3% oil. Unset pkr. POH w/ 2 7/8 WS LD. TST 2 3/8" prod string at 5000# AS. All tstd good. Landed SOPMA at 5934. SN at 5920 + tbg. anchor at 5200. Total of 191 jts tbg. in hole. R14 w/ rods + pmp. Spaced pmp, hung in loaded tbg. Pumping good. Put in tst. 3-27-91

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Signed Christine L. Neff

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Date

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