

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031740 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME Meyer B-4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 6270 FSL & 660 FEL, Sec. 4-21S-36E At top prod. interval reported below Lea County, New Mexico At total depth Same		9. WELL NO. 27	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blinebry	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-21S, R-36E	
15. DATE SPUDDED 2-1-65		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 2-16-65		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 2-25-65		19. ELEV. CASINGHEAD 3533	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3545 DF		20. TOTAL DEPTH, MD & TVD 5990 LM	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5809 - 5918		CABLE TOOLS -	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR Velocity, Lateral Logs GR Collar Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		28#	
5 1/2"		11 & 15.5#	
Depth Set (MD)		Hole Size	
1235'		11"	
5990'		7 7/8"	
Cementing Record		Amount Pulled	
500 sx C1 "C" Cmt			
410 sx C1 "C" Cmt, ret			
to 2460'			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
NONE		2 3/8"	
5800		-	
31. PERFORATION RECORD (Interval, size and number) Blinebry @ 5896, 5898, 5912, & 5918 W/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
5896-5918		W/4,000 gals 15% LSTNE	
		Acid W/26 gal BDA	
33. PRODUCTION			
Date First Production 2-25-65		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Date of Test 2-25-65		Well Status (Producing or shut-in) Producing	
Hours Tested 14		Choke Size 14/64	
Prod'n. for Test Period →		Oil—BBL. 97	
Flow. Tubing Press. 350#		Gas—MCF. 51.2	
Casing Pressure 50#		Water—BBL. 10	
Calculated 24-Hour Rate →		Gas-Oil Ratio 530	
Oil—BBL. 166		Oil Gravity-API (CORR.) 39	
Gas—MCF. 88.0			
Water—BBL. 17			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY B. K. Rampley	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED SIGNED: ROBERT GAULT III		TITLE Staff Supervisor	
DATE March 17, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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the 1990s, the number of people in the world who are under 15 years of age is expected to increase from 1.1 billion to 1.5 billion. The number of people aged 65 and over is expected to increase from 200 million to 400 million. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion.

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