ļ	NO. OF COPIES RECEIVED]			
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSI	Form C-104	
	=		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE ,	411711001747101170 704	AND H()	BBS needs	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	C GAS C C C	
	TRANSPORTER OIL GAS 1 24 AH '65				
	GAS			27 MII 03	
1.	OPERATOR PRORATION OFFICE Operator				
	Continental Oil Company				
	Address				
	Box 460, Hobbs, New Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	_		
	Recompletion	Oil Dry Gas	= 1		
	Change in Ownership	Casingheal Gas Conden	sate		
	If change of ownership give name and address of previous owner				
	and address of previous owner	· Ne	33-10000	all unti	
II.	DESCRIPTION OF WELL AND I		ne, Including Formation	Kind of Lease	
	Meyer B-4		Center Blinebry2	state, Federal or Fee Federal	
Location					
	Unit Letter H ; 627	70 Feet From The South Line	e and 660 Feet From	m The East	
	Line of Section 4 , Tow	vnship 21-S Range	36-E , NMPM,	Lea County	
	Line of Section 4 , Tow	manp 21-0 mange	JO-13 , INVIEW,	<u>lea</u> <u>county</u>	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil \(\sum_{\text{or Company}} \) or Condensate		Address (Give address to which approved copy of this form is to be sent) Roy 1100 Midland Toyon		
	Atlantic Pipe Line Company Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		Box 1190, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleu		Phillips Bldg., O		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
	give location of tanks. G 4 21-S 36-E Yes 2-25-65 If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-1-65	2-21-65	5,990	_	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Blinebry	Blinebry	5,809	5,800	
	Perforations 5896, 5898, 5912	2, & 5918 W/2 JSPF		Depth Casing Shoe 5 1/2" @ 5990!	
	<u> </u>	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4	8 5/8" OD	1235	500 cir. 410 Ret. to 2460	
	7 7/8	5 1/2" OD 2 3/8" OD	5990 5800	410 Ret. to 2400	
V.	TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			lift, etc.)	
	2-21-65	2-25-65 Tubing Pressure	Flowing		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	14 hrs. Actual Prod. During Test	350#	50# Water-Bbls.	14/64" Gas-MCF	
	97 B.O.	166 (24 hrs)	17 (24 hrs.)	87.8 (24 hrs)	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Yest	Bara: Condensate, Million	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ΑΡΡROVED, 19		
			TITLE		
	Signed: J.A. IVERSON		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	District Office Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
		tle)	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	February 26, 1965	44)			
	NMOCC-5, SLO JM PAN AM HOBBS-3, ATL ROS. 2 Separate Forms			nust be filed for each pool in multiply	
	ORDER , MID-C.		completed wells.		