

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031741A
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL, SEC. 9, T-21S, R-37E, UNIT LTR 'D'	8. Well Name and No. HAWK 'A' #5
	9. API Well No. 30-025-21225
	10. Field and Pool, or Exploratory Area RUMONT QUEEN GAS
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TEMPORARY ABANDON
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-93 MIRU. POOH W/ RODS, PUMP & TBG. GIH W/ BIT & SCRAPER TO 3800'. POOH. GIH W/ 5 1/2" CIBP SET @ 2950'. CIRCULATED 80 bbls PACKER FLUID, TEST CSG TO 500# FOR 30 MIN - HELD GOOD. SEE ATTACHED CHART.

11-24-93 RDMO REQUEST PERMISSION TO TEMPORARY ABANDON THIS WELL PENDING A STUDY OF POSSIBLE RECOMPLETION FOR THE WELL.

THE ORIGINAL CHART WAS LOST THEREFOR A COPY IS BEING ATTACHED FOR YOUR USE.

APPROVED FOR PERIOD
ENDING 11-24-94

14. I hereby certify that the foregoing is true and correct		
Signed <u>Bill T. Keasler</u>	Title <u>SR. REGULATORY SPEC</u>	Date <u>1-17-94</u>
(This space for Federal or State office use)		
Approved by <u>Gay Staley</u>	Title <u>Petroleum Engineer</u>	Date <u>2-7-94</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side