Form 3160-4 (October 1990)

L .TED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUF TERIOR STRUCTURE SIDE

FOR APPROVED OMB NO. 1004-0137: Expires: December 31, 1991

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