

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC 031741A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

HAWK A #5

API WELL NO.

30-025-21225

FIELD AND POOL, OR WILDCAT

EUMONT VATES 7 RVS 0

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 9, T-21S, R-37E

COUNTY OR PARISH

LRA

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 5-11-93

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENEW ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FNL & 660' FWL UNIT LTR 'D'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

COUNTY OR PARISH

LRA

STATE

NM

15. DATE SPUDDED

4-12-65

16. DATE T.D. REACHED

5-2-65

17. DATE COMPL. (Ready to prod.)

8-27-93

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\*

GL 3555

19. ELEV. CASINGHEAD

3497

20. TOTAL DEPTH, MD & TVD

6800

21. PLUG, BACK T.D., MD & TVD

5692

22. IF MULTIPLE COMPL. HOW MANY\*

GL 3555

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3000 - 3333 SEVEN RIVERS  
3394 - 3770 QUEEN/PENROSE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORDED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8             | 24              | 1325           | 11        | 500 SX                          |               |
| 5 1/2             | 14              | 6800           | 7 7/8     | 500 SX                          |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 3778           |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

ACCEPTED FOR RECORD

OCT 18 1993

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

|                       |                 |  |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 8-30-93               |                 | PUMPING  |                         |          |            |                         | Shut-in                            |  |
| DATE OF TEST          | HOURS TESTED    | CHOKER SIZE  | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| 8-31-93               | 24              |  | →                       | 0        | 30         | 82                      |                                    |  |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |
|                       |                 | →  | 0                       | 30       | 82         |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE SR. STAFF ANALYST

DATE 9-24-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | TOP         |                  |
|-----------|-----|--------|-----------------------------|--------------|-------------|------------------|
|           |     |        |                             |              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | RUSTLER      | 1306        |                  |
|           |     |        |                             | T/SALT       | 1391        |                  |
|           |     |        |                             | YATES        | 2680        |                  |
|           |     |        |                             | SEVEN RIVERS | 2924        |                  |
|           |     |        |                             | QUEEN        | 3470        |                  |
|           |     |        |                             | SAN ANDRES   | 4010        |                  |
|           |     |        |                             | GLORIETA     | 5242        |                  |
|           |     |        |                             | BLINEBRY MKR | 5748        |                  |
|           |     |        |                             | TUBB         | 6223        |                  |
|           |     |        |                             | DRINKARD     | 6570        |                  |

38.

GEOLOGIC MARKERS