

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL, SEC. 9, T-21S, R-37E, UNIT LTR 'D'

5. Lease Designation and Serial No.

LC 031741A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAWK A NO. 5

9. API Well No.

30-025-21225

10. Field and Pool, or Exploratory Area

EUMONT

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-93 MIRU. POOH W/ RODS, PUMP AND 2 3/8" TBG. GIH W/ BIT & SCRAPER TO 6600'. POOH. GIH W/ CIBP SET @ 6509' SPOT 8 SX CMT ON TOP. GIH W/ CIBP SET @ 5692' SPOT 8 SX ON TOP. TEST CSG TO 1000# HELD. GIH PERF QUEEN/PENROSE W/ 1 JSPF- 180 PHASING AT: 3394, 3411, 3427, 3430, 3431, 3459, 3467, 3471, 3484, 3487, 3499, 3507, 3511, 3514, 3533, 3543, 3550, 3561, 3565, 3567, 3623, 3626, 3631, 3640, 3643, 3659, 3661, 3751, 3754, 3762, 3764, 3770'. TOTAL OF 33 HOLES. ACIDIZE W/ 75 bbl 15% NEFE HCL, FLUSH W/ 36 bbl KILL FLUID POOH. GIH W/ RBP SET @ 3380'. PERF SEVEN RIVERS W/ 1 JSPF AT: 3000, 3010, 3014, 3034, 3051, 3057, 3066, 3093, 3098, 3108, 3122, 3124, 3126, 3133, 3163, 3165, 3169, 3195, 3198, 3201, 3214, 3216, 3222, 3232, 3233, 3257, 3263, 3270, 3293, 3296, 3301, 3316, 3326, 3333, TOTAL OF 34 HOLES. ACIDIZE W/ 60 bbl 15% NEFE HCL W/ 1.5 BALLS AS DIVERTER, FLUSH W/ 35 bbl KILL FLUID. FRAC 7 RIVERS W/ 12,000 g 70 QUALITY PAD, 19524 g 60-50 FRAC AND 12/20 OTTAWA SAND 1# TO 8#, FLUSH W/ 28 bbl FOAM. GIH W/ RETRIEVING HEAD, POOH W/ RBP. GIH W/ 2 3/8" TBG TO 3778'. GIH W/ PUMP AND RODS.

8-27-93 RDMO. RETURN WELL TO PRODUCTION

8-31-93 WELL TESTED @ 0 bbl OIL, 82 BWPD AND 30 MFCPD.

ACCEPTED FOR RECORD

J. Lara
27 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Eric R. Eassey

Title

SR. REGULATORY SPEC

Date

9-2-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

100-100000

RECEIVED

100-100000
OFFICE