والرافعة والمدافة

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 031741 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFLL
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	HawkA
well well other	9. WELL NO.
2. NAME OF OPERATOR	5
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Bline bry / Drinkard 11. SEC., T., R., M., OR.BLK: AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	Sec. 9, T-2/5, R-37E
AT SURFACE: 660' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	EINCE IS
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL LEC	(NOTE) Report results of multiple completion or zone hange on Form 9–330.)
PULL OR ALTER CASING	Grange on Form 9-330.)
	DORGAL SURVEY
ARANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent of the measured and true vertical depths for all markers and zones pertiner MIRU. Kill well w/ Produced wtr. PooH w/rods, pmp, to PooH. GIH w/ bit, csg. scraper, workstring. Coto 6795! RBP, pkr, SN, Set BPat 6150! Pressure test csg. Released on BP. Spot 210 gals 15% HCI-NE from 6781'-65 (Crq1'-6586). Pmp 1176 gals 15% HCI. Flush w/ 60661) Pkrat 6400! Circ sd off BP. Release BP, set at 6150 HCI-NE from 6019'-5732! Set pkr 5500! Acidiz gals 15% HCI-NE. Flush w/ 60661s. 2% KCI TFW. Scirc sd off BP. Release BP at 6150'. PooH. GIH w/ back load from both acid jobs. GIH w/ rods & All acid is 15% HCI-NE w/ iron sequestering a	irectionally drilled, give subsurface locations and at to this work.)* g. GIH & recover perm. pkr. at 6095! Circ. of 20/0KCITFW POOH. GIH of ease BP and set at 6790! Spot 5'06 576', Set pkr at 6400! Acidize Drinkards, 20/0KCITFW. Shut in I hour. Release! Spot 5'sd on BP. Spot 2949als. 150, e Blinebry (5760'-6019'). Pmp 924. hut in I hour. Release pkr 5500'. OPMA, SN, +69. SNat 6760'. Swalpmp. Place well on production. gent.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	er er gilg
SIGNED Will Administrative Super (This space for Federal or State of	Visor DATE December 1, 1980
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DEC 8 1980