NEW MEXICO OIL CONSERVATION COMMISSION

.SOUT. LAST NEW MEXICO PACKER LEAKAGE .L.ST

Operator		التاريخ المسترين والمسترين والمسترين والمسترين والمسترين والمسترين والمسترين والمسترين والمسترين والمسترين				
-	Continent	al Oil Company		ase Hawk A	1	ell o. 5
Location of Well	Unit D	Sec 9	Twp 21	Rge 37	County	.ea
or werr		rvoir or Pool	Type of Prod (Oil or Gas	d Method of Prod	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry		Oil	P	Tbg.	Open
Lower Compl	Drinkard		Oil	P	Tbg.	Open
			FLOW TE	ST NO. 1		
Both zone	es shut-in at	(hour, date):	10:30	A.M., 1-6-69		
				A.M., 1-7-69	Upper Completion	Lower Completion
Indicate	by (X) the	zone producing.	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u> </u>
Pressure at beginning of test 2						812
Stabilized? (Yes or No)						No
Maximum pressure during test						812
Minimum pressure during test						33
Pressure at conclusion of test						33
Pressure change during test (Maximum minus Minimum)8						779
Was pres	sure change a	n increase or a	decrease?	m_L_1 mi	Inc.	Dec.
Oil Produ	uction		Gas P	Total Ti 3-69 Producti roduction	on <u>24 h</u>	
	est:3	bbls; Grav. 40	; Durin	g Test 22	MCF; GOR	7350
Remarks_						
						
			FLOW TES	T NO. 2	•	
				_	Upper	Lower
Well oper	ned at (hour,	date):1	D:30 A.M.,	1-9-69	Upper Completion	Lower Completion
				1-9-69	Completion	
Indicate	by (X) t	he zone producin	g		Completion	
Indicate Pressure	by (X) t	he zone producing of test	g	• • • • • • • • • • • • • • • • • • • •	CompletionX6	Completion
Indicate Pressure Stabilize	by (X) t at beginning ed? (Yes or N	he zone producing of test	g	• • • • • • • • • • • • • • • • • • • •	CompletionX6Yes	Completion 845
Indicate Pressure Stabilize Maximum	by (X) t at beginning ed? (Yes or N pressure duri	he zone producing of test	g	••••••	Completion X 6 Yes 6	Completion 845 No
Indicate Pressure Stabilize Maximum p	by (X) t at beginning ed? (Yes or N pressure duri pressure duri	the zone producing of test	g	••••••••••••••••••••••••	Completion X 6 Yes 6 1	Completion 845 No 945
Indicate Pressure Stabilize Maximum p Minimum p Pressure	by (X) t at beginning ed? (Yes or N pressure duri pressure duri at conclusio	the zone producing of test	g		Completion X 6 Yes 1	845 No 945 845
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press	by (X) t at beginning ed? (Yes or N pressure duri pressure duri at conclusio change durin sure change a	the zone producing of test	g minus Minimus decrease?	n)	Completion X 6 Yes 1 Dec.	845 No 945 845
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Produ	by (X) to at beginning ed? (Yes or N pressure during at conclusion change during sure change as sed at (hour, uction	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro	Total time Production oduction	Completion X 6 Yes 6 1 Dec. e on n 24 h	845 No 945 845 945 100 Inc.
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Produ During Te	by (X) to at beginning ed? (Yes or N pressure during at conclusion change during sure change at sed at (hour, uction est: 3	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro	Total time production duction Test 9	Completion X 6 Yes 6 1 Dec. e on n 24 h	845 No 945 845 945 100 Inc.
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Produ During Te	by (X) to at beginning ed? (Yes or N pressure during at conclusion change during sure change at sed at (hour, uction est: 3	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro	Total time Production oduction	Completion X 6 Yes 6 1 Dec. e on n 24 h	845 No 945 845 945 100 Inc.
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Production Telemarks	by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change during sure change as sed at (hour, uction est: 3 Well cannot eviden	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro ;During during this cation.	Total time 10-69 Production oduction Test 9 s test (both rod	Completion X 6 Yes 6 1 Dec. e on n 24 h MCF; GOR 30 strings on or	845 No 945 845 945 100 Inc. nrs
Indicate Pressure Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Production Telemarks	by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change during sure change as sed at (hour, uction est: 3 Well cannot certify that e.	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro ;During during this cation.	Total time 10-69 Production Test 9 s test (both rod	Completion X 6 Yes 6 1 1 Dec. e on n 24 h mCF; GOR 30 strings on on	No 945 845 945 100 Inc. ars
Indicate Pressure Stabilize Maximum Minimum Pressure Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge Approved	by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change during sure change as sed at (hour, uction est: 3 Well cannot be certify that e.	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro ;During during this cation. herein cents	Total time 10-69 Production Test 9 s test (both rod ained is true and component of the cont of the con	Completion X 6 Yes 6 1 1 Dec. e on 24 h MCF; GOR 30 strings on or omplete to the beginned oil Co	No 945 845 945 100 Inc. ars
Indicate Pressure Stabilize Maximum Minimum Pressure Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge Approved	by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change during sure change as sed at (hour, uction est: 3 Well cannot be certify that e.	the zone producing of test	minus Minimum decrease? O A.M., 1-1 Gas Pro ;During during this cation. herein cents	Total time 10-69 Production Test 9 s test (both rod ained is true and component Cont By)	Completion X 6 Yes 6 1 1 Dec. e on 24 h MCF; GOR 30 strings on or omplete to the beginned oil Co	No 945 845 945 100 Inc. ars 000 est of my ompany