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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PRODUCTION TO WELL OR TO OTHER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE (FORM C-101), FOR OTHER PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/> 5. State Oil & Gas Lease No. B-230
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER U 940 FEET FROM THE South LINE AND 940 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	7. Unit Agreement Name 8. Form or Lease Name Bell-Ramsay (NCT-A) 9. Well No. 13 10. Field and Pool, or Wildcat Eunice-Monument	
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GL	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	Perforated additional zone and acidized.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3907' PB.

Pulled producing equipment. Perforated additional Eunice-Monument zone in 4-1/2" casing with 4, .42" JHPF at 3711-13' and 3737-39'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE HCL acid. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 3847'. Ran rods and pump and returned well to production. Well is now producing thru perforations 3711' to 3847'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 22, 1976

APPROVED BY [Signature] TITLE DATE DEC 22 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

PF 221976

OIL CONSERVATION COMM.
HOBBS, N. M.