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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-230	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Bell-Ramsay (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 13
4. Location of Well UNIT LETTER U 940 FEET FROM THE South LINE AND 940 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Banice
15. Elevation (Show whether DF, RT, GR, etc.) 3581 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
Abandoned Blinbry & recompleted in Banice			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6025' TD.

Set CI BP at 3920' and plugged back to 3907' with 1 sack of cement on top of BP. Perforated Banice zone with 4, 5/8" shots per foot in 3, 2.5' intervals at 3768-3770.5', 3814.5 to 3817' and 3845 to 3847.5'. Acidized with 3000 gallons of 15% NE acid with 1, 7/8" RCMB sealer each 80 gallons. Flushed with 16 barrels of oil. AIR 5.5 bpm, ISIP 200#, after 1 minute on vacuum. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

G. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **June 22, 1965**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: