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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State TX	Fee ☐
5. State Oil & Gas Lease No. 8-230	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Bell-Rumsey (NCT-A)	
2. Name of Operator Gulf Oil Corporation										9. Well No. 13	
3. Address of Operator Box 670, Hobbs, New Mexico										10. Field and Pool, or Wildcat Oil Center Elinberg	
4. Location of Well UNIT LETTER U LOCATED 940 FEET FROM THE North LINE AND 940 FEET FROM THE West LINE OF SEC. 4 TWP. 21-S RGE. 36-E NMPM										12. County Lee	
15. Date Spudded 3-6-65		16. Date T.D. Reached 3-30-65		17. Date Compl. (Ready to Prod.) 4-12-65		18. Elevations (DF, RKB, RT, GR, etc.) 3581 OL		19. Elev. Casinghead			
20. Total Depth 6025		21. Plug Back T.D. 5994		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name 5872-5949' - Elinberg										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run OH-Sonic										27. Was Well Cored No	
38. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		21.60		1246		11"		375 Sacks			
4-1/2"		11.60		6024		7-7/8"		550 Sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		5940									
31. Perforation Record (Interval, size and number) 5872-74', 5903-05', 5924-26' & 5947-49' 1/4", 5/8" holes per ft.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5872-5949' 5872-5949' AMOUNT AND KIND MATERIAL USED 3500 gal 15% HCl Free W/30,000 gal wtr W/1 to 20' sand per gallon.					
33. PRODUCTION											
Date First Production 4-19-65		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump - 1" x 1-1/2" x 12'						Well Status (Prod. or Shut-in) Producing			
Date of Test 4-19-65		Hours Tested 48		Choke Size 2"		Prod'n. For Test Period 14		Oil — Bbl. 111		Gas — MCF ---	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---		Oil — Bbl. ---		Gas — MCF ---		Water — Bbl. ---	
										Oil Gravity — API (Corr.) 43.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witnessed By C. L. Merrill	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
ORIGINAL SIGNED BY SIGNED L. A. TURNER						Area Production Manager TITLE			DATE April 28, 1965		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1267	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2723	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2920	T. Devonian	T. Menefee	T. Madison
T. Queen	3118	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3530	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5270	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5373	T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.
T. Penn.		T. Cisco (Bough C)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	1100		Caliche, sand & sh.				
1268	1306		Red bed & sh.				
1306	2611		sh.				
2611	3129		sh. & sh.				
3129	3700		sh. & sh.				
3700	4506		sh. & sh.				
4506	5535		sh. & sh.				
5535	5950		sh. & sh.				
5950	6025		sh.				