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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Transporter**
Gulf Oil Corporation
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Improvement ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bell-Ramsay (NCT-A)	Well No. 13	Pool Name, including Formation Oil Center Blinebry	Kind of Lease State, Federal or Fee State
Location Unit Letter U 940 Feet From The South Line and 940 Feet From The West Line of Section 4 , Township 21-S Range 36-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 4	Twp. 21-S	Rge. 36-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-87**

IV. COMPLETION DATA

Designate Type of Completion - (X) XX		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 3-6-65	Date Compl. Ready to Prod. 4-12-65		Total Depth 6025'		P.B.T.D. 5994'				
Pool Oil Center Blinebry	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5872'		Tubing Depth 5949'				
Perforations 5872-74', 5903-05', 5924-26' & 5947-49'.						Depth Casing Shoe 6024			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"		8-5/8"		1246'		375 Sacks			
7-7/8"		4-1/2"		6024'		550 Sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-19-65	Date of Test 4-19-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 48 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 145 barrels of fluid	Oil-Bbls. 34	Water-Bbls. 111	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNATURE
L. A. GILBERT

(Signature)

Area Petroleum Engineer

(Title)

April 28, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.