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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 25 3 46 PM '68

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER K , 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Blinchry & Arrowhead Drk.
15. Elevation (Show whether DF, RT, GR, etc.) 3520' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Plugged and abandoned			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD, 6661' PB.

Ran tubing open ended to 1984'. Loaded hole and broke circulation with 2 barrels of brine water. Pumped 100 sacks of Class C cement with 2% Ca Cl and 1/2# floesal per sack. Displaced with 6 barrels of brine water. WOC 5 hours. Ran wire line to 2136'. Ran tubing to 1984'. Loaded hole and broke circulation with 1 barrel of Brine water. Pumped 100 sacks of Class C cement with 2% Ca Cl and 1/2# floesal per sack. Displaced with 5 barrels of brine water. WOC 11 hours. Ran wire line to 2200'. Dumped approximately 1 cubic yard of cement pieces and caliche rocks to build bridge at 2200'. Found top of bridge at 2023'. Dumped approximately 1/2 cubic yard of rocks. Found bridge at 635'. Ran 6-1/8" bit and cleaned out bridge from 635' to 648'. Ran bit to 1000' and circulated hole clean. Pulled tubing. Ran wire line to 2781'. Did not hit bottom. Ran tubing to 2273'. Did not hit anything. Ran wire line inside tubing to 2274' and hit bridge. Pulled 25 joints of tubing. Ran tubing to 1646' and hit bridge or ledge. Circulated and worked tubing to 1706'. Could not get deeper. POH. Ran wire line to 1994'. Ran tubing to 1984'. Pumped 300 sacks of Class C cement with 2% Ca Cl, 1/2# floesal per sack, 21# salt per sack and 4# gel. Displaced with 6 barrels of brine water. POH. WOC 21 hours. Found TOC at 1869'. WOC total of 69 hours. Ran tubing to 1840'. Displaced brine water with salt gel mud. Raised tubing to 1212'. Pumped 50 sacks Class H with 2% Ca Cl from 1212' to 1100'. Set 9-5/8" Howco wood plug at 52'. Spot cement plug from 52' to surface. Installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cleaned location. Plugged and abandoned July 23, 1968.

SIGNED ORIGINAL SIGNED BY **C. D. BOYLAND** TITLE Area Production Manager DATE July 24, 1968

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: