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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual (Commingled down hole)	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER K , 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE West LINE, SECTION 36 , TOWNSHIP 21-S , RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Blinsbry & Arrowhead Drk.
15. Elevation (Show whether DF, RT, GR, etc.) 3520' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Plug and abandon		OTHER Attempt to repair casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6661' PB, 6700' TD.

Pulled rods and pump. Pulled 62 joints of tubing and found thread broken off of 62nd joint, leaving 1 SN, 1, 2-3/8" X 10' tubing nipple and 145 joints of tubing in hole. While attempting to fish tubing had indication of 7" casing being parted at approximately 1994'. Could not re-enter parted casing. Pulled total of 62 joints and 1 out joint, 1979' of 7" casing. Could not re-inter 7" casing stub at 1994'. Obtained permission from Mr. Joe D. Ramey to P & A as follows:

Fill hole with brine water. Run tubing to approximately 2050' and plug back to at least 1944' with Class H cement with 2% Ca Cl. Displace hole with saturated salt gel. Raise tubing to 1208' and spot 50 sack cement plug from 1208' to 1108'. Raise tubing to 50' and spot 50' cement plug to surface. Pull tubing. Clean location and install dry hole marker.

* Mud

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **May 3, 1968**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: