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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER K 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Harry Leonard (NCT-C)</p> <p>9. Well No. 11</p> <p>10. Field and Pool, or Wildcat Arrowhead Brk & Blinebry (Under)</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 3520 GL</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6661' PB, 6700' TD. Perforated 7" casing at 5783, 5828, 5853 & 5890' with 5, 1" holes in plane. Ran 7" retrievable BP on electric line and 12 joints of 2-3/8" tubing and set at 5940'. Dumped 2 sacks of sand on top of BP. Broke down formation with 500 gallons of 15% double inhibited acid. Formation broke at 2700#. Free treated thru casing perforations 5783 to 5890' with 32,282 gallons of gel water containing 1 to 2# SPG and 12-20 glass beads. Flushed with 102 barrels of gel water. AIR 28.3 bpm. T P 3000 to 5500#. CP 1000# applied, increased to 1300# during treatment. ISIP 1500#, after 5 min 1350#, 10 min 1325# and 15 min 1300#. Ran 2-3/8" tubing with pin collar on bottom, set at 5751', SN at 5740'. Ran rods and pump and placed Blinebry zone on production.

Order No. R-2888 granted permission to dual complete Arrowhead Drinkard and undesignated Blinebry through parallel strings of 2-3/8" tubing, however at this time the Drinkard zone is plugged off with a BP and capped with sand. Plans at this time are to test the Blinebry for 30 to 60 days and, if economical, pull the BP, install dual equipment and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED B. B. NORLAND TITLE Area Production Manager DATE May 27, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

