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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.

MAR 2 3 24 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name Harry Leonard (WCT-C)
9. Well No. 11
10. Field and Pool, or Wildcat Arrowhead Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER K 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3520 OL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 6700' of 8-3/4" hole at 8:20 PM February 26, 1965. Ran 23 joints, 741' of 8-5/8" 26# J-55 STAC; 75 joints, 2360' of 23# J-55 LTRC; 7 joints, 226' of 23# J-55 STAC; 71 joints, 2236' of 20# J-55 STAC and 35 joints & 1 out joint, 1121' of 23# N-80 LTRC. Total of 211 joints and 1 out joint, 6684'. Shoe at 6698', float at 6662', DV tool at 3878'. Cemented first stage with 160 sacks of Incer with 16% gel, 2% salt and .2% CFB-2 followed by 320 sacks of Incer with 4% gel. Circulated 4 1/2 hours. Cemented second stage with 250 sacks of Incer with 16% gel, 2% salt, .2% CFB-2 followed by 100 sacks of neat cement. WOC and NU 18 hours. TS indicated TOC at 2455'. Drilled DV tool and tagged PBTD at 6661'. Tested casing with 1650#, 30 min. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 1, 1965</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		