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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | OG 2304 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Charles B. Read | 8. Farm or Lease Name Humble State |
| 3. Address of Operator Box 1822, Roswell, N. M. | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER P , 2970 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat South Lynch |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3790' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations 7:15 a.m. May 10, 1965.

Set 10-3/4" casing at 379' KB, cemented with 250 sx Halco 2% Calcium Chloride cement, circulated to surface. Plugged down at 3:30 p.m. 5/10/65. Tested with 1000# for 30 min., no pressure drop, tested o.k. WOC 18 hrs.

5/13/65: Mudded in 7", 23# casing at 1515'. Drilled out to 1518' and hole filled up with water to 300' below the surface. Attempt to shut off water by spotting 35 sx cement at casing shoe was unsuccessful. Pumped plug down and stopped at 821'. Cement lost into formation through casing leak at 819'. Shut off water and repaired casing leak with bradenhead block squeeze. Ran 100 sx Class C Incor 2% Calcium Chloride cement, pumped bottom plug down to 823', top plug at 691', squeezed cement into formation, tested casing 500#, no pressure drop, completed water shut off and casing repaired satisfactorily. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 5/27/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: