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H.

III.

IV.

August 27, 1965

(Date)

SANTA FE FILE	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL AUG 31 7 45	_ GAS AM °65
Operator	D D		
Address	B. Read		
	ox 1822, Roswell, New M		
Reason(s) for filing (Check proper in New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
	DIRACE		
DESCRIPTION OF WELL AN Lease Name	Well No. Pool No	rme, Including Formation	Kind of Lease
Sinclair Location	State 1 Lync	ch, Yates - Seven Rive	State, Federal or Fee State
Unit Letter 5 ;	2310 Feet From The South Lir	ne and 2310 Feet Fro	om The West _
3			
Line of Section 2	Township 21S Range	33E , NMPM,	Lea County
y -	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Nic Wood Corporatio		Address (Give address to which applications) F. O. Box 330, Abil	proved copy of this form is to be sent)
Name of Authorized Transporter of			proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33 E	-	when
-	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	X	X	, ,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 21, 1965	Name of Producing Formation	3783 Top Oil/Gas Pay	Tubing Depth
Lynch Perforations None	Yates - Seven Rivers	3781'	3082, 68' GL Depth Casing Shoe 3783'
A 194/9	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 ¹¹	12-3/4" 42# J-55 4-1/2" 9.5# J-55	3571 KB 37831 KB	350 sx. circ. to sur.
	2-3/8" 4.5# J-55 thg.		none
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of total volume of load of the pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
August 26, 1965 Length of Test	August 26, 1965 Tubing Pressure	Fumping Casing Pressure	Choke Size
24 hrs.	none	none	2" tubing
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
41 bbl. oil	41	.3 of 1%	none
GAS WELL		y	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	with and that the information given the best of my knowledge and belief.	84	
	20		
Charles Brisi		This form is to be filed in compliance with RULE 1104.	
Co Karlest OFLA	<i>v</i>	If this is a request for all	owable for a newly drilled or deepened
(gnature)	well, this form must be accom tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.
<u>Operator</u> (Title)	All sections of this form to	must be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.