

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21342
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0452
7. Lease Name or Unit Agreement Name	Alphabet AQR State
8. Well No.	2
9. Pool name or Wildcat	E. Cotton Draw Bone Spring & Wildcat Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3745' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3745' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Commingle Bone Springs & Wolfcamp <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Released tubing anchor. Nippled up BOP. TOOH with tubing. TIH with retrieving tool and tagged RBP at 9514'. Pumped down annulus. Latched onto RBP - no fill. Tried to release packer for 30 minutes. Could not get off RBP. Shut well in.

3-5-97 - Latched onto RBP. Pumped down tubing. Got double pickup on RBP. Rotated and rolled off shoulder. Pulled 115000#. Retrieving tool came off. Latched on again and worked 1 hour. Lost all travel in tools. Could not release or get off RBP. Rigged up Rotary Wireline. TIH with 2-1/8" chemical cutter. Cut tubing 15' above fish. TOOH. TIH with 5-3/4" OD overshot with 2-7/8" grapple, 4-3/4" bumper sub, jars, 2 drill collars and 2-7/8" tubing. Latched onto fish. Set jars off - RBP moving up hole. Dragging 45000#. Pulled 65' out and hung up. Jarred 1 hour. Retrieving tool sheared off. TOOH. Laid down overshot. Shut well in.

3-6-97 - TIH with 5-3/4" OD short catch overshot with 3-21/32" grapple with 5' extension, bumper sub, jars, 2 drill collars and tubing. Latched onto RBP at 9455'. Jarred and

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 7, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 12 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Alphabet AQR State #2
Section 17-T21S-R34E
Lea County, New Mexico

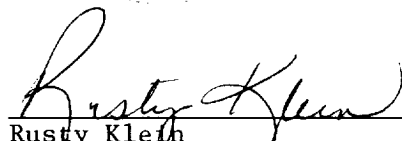
SUNDRY NOTICE CONTINUED:

pumped for 1-1/2 hours. RBP came loose. TOOH with tubing and RBP. TIH with same BHA. Picked up 91 joints of 2-7/8" tubing. Latched onto RBP at 12145'. Jarred 2 hours. Came loose. Dragging for 3-4 joints. Pulled 20 joints - had no drag. Shut well in.

✓ 3-7-97 - TOOH with tubing and RBP. TIH with production string as follows: 3 joints 2-3/8" tubing, crossover, 2.25" seating nipple, 4 joints 2-7/8" tubing, 7" tubing anchor and 292 joints of 2-7/8" tubing. Nippled down BOP. Set tubing anchor at 9126' and seating nipple at 9253'. Bottom of tail pipe at 9345. Flanged up. TIH wth pump and rods. Released well to production department.

NOTE: Well producing from perforations: Bone Springs - 9239-9249' and Wolfcamp - 12244-12625'. Order No. DHC-1431.

DHC 3-7-97


Rusty Klein
Operations Technician
March 7, 1997