

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-21342 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA-0452 |
| 7. Lease Name or Unit Agreement Name Alphabet Unit |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Undesignated Berry Morrow |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator YATES PETROLEUM CORPORATION | |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3745' DF | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-18-96 - TIH with 7" 10K Uni VI packer with 2.25" on/off tool and 390 joints of 2-7/8" tubing. Nippled down BOP and nippled up tree. Displaced annulus with clean 10# brine. Set packer at 12160'. Tested to 1000 psi. Shut in.

11-19-96 - Rigged up Schlumberger 10K lubricator. TIH with 2-1/8" Enerjet strip gun and perforated 12616-12625' w/10 .34" holes (Wolfcamp - 1 SPF). TOOH with guns and rigged down lubricator. Rigged up tree saver. Acidized perforations 12616-12625' w/1500 gallons 15% double inhibited iron control HCL acid with 1000 scf/bbl N2. Nippled down tree saver. Flowed well back. Swabbing.

11-20-96 - Swabbed. Loaded tubing. Released packer. Nippled down tree and nippled up BOP stack. TOOH with packer and on/off tool. TIH with 10K Uni VI RBP and 10K HDCH packer. Set RBP at 12340' and tested. Set packer at 12160'. Tested annulus to 1500 psi. Nippled down BOP stack and nippled up tree. Swabbed tubing down to 12000'.

11-21-96 - Rigged up wireline. TIH with 2-1/8" Enerjet strip gun and perforated 12244-12303' w/15 .34" holes as follows: 12244-12252' and 12298-12303'. TOOH with guns. Rigged up

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 25, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1996

YATES PETROLEUM CORPORATION
Alphabet Unit #2
Section 17-T21S-R34E
Lea County, New Mexico

SUNDRY NOTICE - CONTINUED:

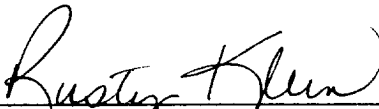
saver and tested lines to 10000 psi. Acidized perforations 12244-12303' with 4000 gallons 15% double inhibited iron control HCL acid with 1000 scf/bbl N2. Nippled down tree saver. Flowed well back. Swabbed. Shut well in.

11-22-96 - Swabbed. Loaded tubing. Released packer. Nippled down tree. Nippled up BOP. Picked up 6 joints tubing. Latched onto RBP. Laid down 6 joints - tools hung up. Worked loose. Laid down 91 joints. Displaced hole with 2% KCL. TOOH - did not have RBP. TIH with retrieving tool. Latched onto RBP above liner. Pulled up 7 jts - RBP hung up at 12156'. Worked for 1-1/2 hours - did not come loose. Got off RBP. TOOH.

11-23-96 - Rigged up wireline. TIH with 4" casing guns and perforated 9239-9249' w/22 .42" holes (2 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with 7" packer and RBP. Set RBP at 9517'. Tested to 2000 psi. Acidized perforations 9239-9249' w/1400 gallons 10% double inhibited iron control HCL acid and ball sealers. Swabbed. Shut well in.

11-24-96 - Swabbed. Shut well in.

11-25-96 - Swabbed. Shut well in.



Rusty Kleth
Operations Technician
November 25, 1996