Submit 3 Copies 10 Appropriate District Office	State of New Mexico Ener, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	30-025-21342 5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. VA-0452
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
I. Type of Well: OL OL WELL X		Alphabet Unit
Name of Operator YATES PETROLEUM CORPOR		8. Well No. 2
Address of Operator 105 South 4th St., Art		9. Pool name or Wildcat Undesignated Berry Morrow
Unit Letter \underline{F} : <u>198</u> Section 17	80 Feet From The North Line and 198 Township 21S Range 34E	30 Feet From The West Line NMPM Lea County
Section 17	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3745' DF	
LI. Check	Appropriate Box to Indicate Nature of Notice, F	Report, or Other Data
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NOTICE OF IN	ITENTION TO: SUI	BSEQUENT REPORT OF:
ריין בייייי		
	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN CASING TEST AND C	ALTERING CASING
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ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora Tations (Clearly state all periment details, and give periment dates, incl wireline and 10K lubricator. TIH wi w/15<.39" holes. TOOH with strip gun tree saver. Tested lines to 10000#. lons 10% double inhibited iron contro ver. Flowed well to pit. Swabbed. Rigged up Schlumberger 10K lubricato ated 13591-13628' w/32 .24" holes as with guns. Rigged up treesaver. Tes 3628' w/5000 gallons 15% double inhib ball sealers. Nippled down tree save 11 up and bled well down. Swabbed. ppled down tree. Nippled up BOP stac ni V packer. Set RBP at 13680' and t down BOP stack. Nippled up tree. A	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT EMENT JOB te & acidize wding estimated date of starting any proposed th 1-11/16" strip gun and perf- and rigged down wireline. Acidized perforations 13737- 1 acid with 1000 scf/bbl N2. r. TIH with 1-11/16" Enerjet follows: 13591-13598' and ted lines to 10000#. Acidized ited iron control HCL acid with r. Flowed well to pit. Swabbed Loaded tubing with 70 bbls brine k. TOOH with packer. TIH with ested. Set packer at 13526' cidized perforations 13591-13628
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN CASING TEST AND C OTHER: Perfora rations (Clearly state all perinent details, and give perinent dates, incl wireline and 10K lubricator. TIH wi w/15<.39" holes. TOOH with strip gun	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT EMENT JOB te & acidize wing estimated date of starting any proposed th 1-11/16" strip gun and perf- and rigged down wireline. Acidized perforations 13737- 1 acid with 1000 scf/bbl N2. r. TIH with 1-11/16" Enerjet follows: 13591-13598' and ted lines to 10000#. Acidized ited iron control HCL acid with r. Flowed well to pit. Swabbed Loaded tubing with 70 bbls brine k. TOOH with packer. TIH with ested. Set packer at 13526' cidized perforations 13591-13628 CONTINUED ON NEXT PAGE:
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12. Describe Proposed or Completed Oper work) SEE RULE 1103. 11-12-96 - Rigged up orated 13737-13744' with Swabbed. Rigged up 13744' with 2500 gal. Nippled down tree sav 11-13-96 - Swabbed. strip gun and perfor. 13620-13628'. TOOH perforations 13591-1. 1000 scf/bb1 N2 and 11-14-96 - Opened we Released packer. Ni: 4-1/2'' 10K RBP and U and tested. Nippled I hereby certify that the information above is t SKONATURB	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN CASING TEST AND CONTRER: Perfora Casing Test AND CONTRER: Perfora Contract of the periment details, and give periment dates, incl OTHER: Perfora OTHER: Perfora Contract of the periment dates Incl OTHER: Perfora OTHER: Perfora Contract of the periment dates Incl Incl Wireline and 10K Strip gun Incl Wireline and 10K Strip gun Incl Wireline and 10K Iubricator. TIH wi W/15 .39" holes. TOOH with strip gun tree saver. Tested lines to 10000#. Ions 10% double inhibited iron contro ver. Flowed well to pit. Swabbed. Rigged up Schlumberger 10K Iubricato ated 13591-13628' w/32 .24" holes as with guns. Rigged up treesaver. Tess 3628' w/5000 gallons 15% double inhib ball sealers. Nippled down tree save 11 up and bled well down. Swabbed. Swabbed. ppled down tree. Set R	ALTERING CASING PLUG AND ABANDONMENT EMENT JOB te & acidize wding estimated date of starting any proposed th 1-11/16" strip gun and perf- and rigged down wireline. Acidized perforations 13737- 1 acid with 1000 scf/bbl N2. r. TIH with 1-11/16" Enerjet follows: 13591-13598' and ted lines to 10000#. Acidized ited iron control HCL acid with r. Flowed well to pit. Swabbed Loaded tubing with 70 bbls brine k. TOOH with packer. TIH with ested. Set packer at 13526' cidized perforations 13591-13628 CONTINUED ON NEXT PAGE: Technician DATE NOV. 15, 1996
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YATES PETROLEUM CORPORATION Alphabet Unit #2 Section 17-T21S-R34E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

with 3000 gallons 15% double inhibited iron control HCL acid. Bled off. Swabbing. 11-15-96 - Loaded tubing. Released packer. Nippled down tree and nippled up BOP stack. TOOH with tools. Lay down all 2-3/8" tubing. Rigged up wireline. TIH with 3.50" gauge ring and junk basket to 13907'. TOOH. TIH with 4-1/2" CIBP and set CIBP at 13560'. Capped CIBP with 35' of cement. Shut well in.

Rusty Klein Operations Technician November 15, 1996