

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0452
7. Lease Name or Unit Agreement Name Alphabet Unit
8. Well No. 2
9. Pool name or Wildcat Undesignated Berry Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3745' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate &amp; acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-96 - Continue to swab.  
11-3-96 - Continue to swab.  
11-4-96 - Swabbed. Shut well in.  
11-5-96 - Bled well down. Swabbed tubing down to 10500'. Loaded tubing. Released packer. Nippled down tree. Nippled up BOP stack. Picked up 5 joints of 2-7/8" L-80 tubing. Reset packer at 13996'. Tested to 2000 psi down tubing. Released on/off tool. TOOH. TIH, drifting tubing.  
11-6-96 - Finished running last 2 stands of tubing. Latched onto packer. Installed landing block and coupler. Nippled down BOP stack. Nippled up 10K tree. Pressured annulus to 1000 psi. Tested tubing to 2000 psi, OK. Swabbed tubing down to 10000'. Riggd up Schlumberger 10K lubricator. Tested to 10000#. TIH with weights and Gamma Ray tool thru packer. TOOH. TIH with 1-11/16" Enerjet strip gun and perforated 14043-14060' w/35 .24" holes (2 SPF - Morrow). TOOH with wireline. Nippled down 10K lubricator. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 12, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Officially Signed by  
Paul Kautz  
Geologist

**NOV 18 1996**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Alphabet Unit #2  
Section 17-T21S-R34E  
Lea County, New Mexico

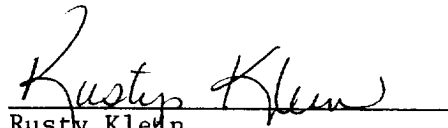
SUNDRY NOTICE - CONTINUED:

11-7-96 - Swabbed. Shut well in.

11-8-96 - Bled well down. Swabbed. Rigged up treesaver. Tested lines to 10000#. Set anchors to tie down treating and N2 lines. Acidized perforations 14043-14060' with 2000 gallons 10% double inhibited iron control HCL acid with 1000 scf/bbl N2. Nippled down treesaver. Opened well up and flowed back to pit. Began swabbing.

11-9-96 - Swabbed. Loaded tubing and annulus. Released packer. Nippled down tree and nipped up BOP stack. TOOH with tubing and packer. Rigged up Wedge Wireline. TIH with 4-1/2" CIBP and set CIBP at 13935'. Capped CIBP with 35' of cement. Shut well in.

11-10-11-96 - TIH with 4-1/2" 10K Uni VI packer with 1.81" on/of tool, 47 joints of 2-3/8" 8rd L-80 and 386 joints of 2-7/8" 8rd L-80 tubing. Set packer at 13526'. Tested to 2000#. Nippled down BOP stack. Nippled up tree. Tested seals. Swabbed well down to 10000'. Shut well in.

  
Rusty Klein  
Operations Technician  
November 12, 1996