

Submit 3 Copies
to appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21342
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION		6. State Oil & Gas Lease No. VA-0452
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Lease Name or Unit Agreement Name Alphabet Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3745' DF		9. Pool name or Wildcat Undesignated Berry Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Resume operations, casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-96 - Moved in and rigging up rotary tools.
9-29-96 - Milling 10170'. Resumed operations with rotary tools at 6:00 AM 9-29-96. Picked up drill pipe. Washed to 7" stub at 10164'. Milling on 7" casing stub.
9-30-96 - TD 10172'. POOH with overshot. Milled on 7" casing stub. POOH. Laid down pilot mill and picked up dress off mill. TIH. Washed and reamed 9335-9342' and 9369-9370' and twisted off. POOH - pin stripped out of box (60 stands + double - 5642'). WIH with 5-3/4" overshot with 4-5/8" grapple and worked over fish. POOH.
10-1-96 - TD 10172'. POOH with overshot. Unable to engage fish. Made up and WIH with 7-5/8" drill string with cutrite pads (4-3/4") and 4-5/8" grapple. Engaged fish and jarred. Pulled off at 25M#. POOH. WIH with 7-5/8" drill collar with 4-3/4" grapple and control. Engaged fish and jarred to 24M# and jarred loose. POOH and laid down bad drillpipe. Laid down fishing tools and picked up reaming assembly. GIH with 8-3/4" bit.
10-2-96 - TD 10172'. POOH with dress-off mill. WIH. Washed down 11 joints from 9285-10172'. Circulated. POOH and laid down reaming assembly. WIH with dress off mill. Unable

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 10, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Alphabet Unit #2
Section 17-21S-34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

to go below 9340' after reaming and working pipe.

10-3-96 - TD 10176'. TOOH with mill. TOOH with cutrite shoe. Cut drilling line. Finished TOOH and laid down mill. Picked up and made up pilot mill and BHA. TIH. Milled on 7" casing stub from 10172-10176'. Pumped sweep and circulated. TOOH - strap out.

10-4-96 - TD 10176'. Nippling up BOP. Ran and cemented 7" casing. Ran 250 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# S-95 (713.57'); 56 joints of 7" 26# N-80 (2274.87'); 53 joints of 7" 26# J-55 (2167.12'); 58 joints of 7" 23# J-55 varnished (2377.06'); 32 joints of 7" 26# J-55 varnished (1310.19') and 33 joints of 7" 26# L-80 varnished (1339.15') (Total 10181.96') of casing set at 10176'. 8-5/16" OD slip joint set at 10176'. Cemented with 450 sacks Super H Premium, 5#/sack gilsonite, 1# salt, .4% CFR3, .5% Halad 344 and .1% HR7 (yield 1.66, weight 13.0). PD 6:15 PM

10-3-96. NOTE: Marker joint set at 9725' and 7821'. Tied 7" casing back into old 7" casing at 10176'.

10-5-96 - Drilling cement. Cut off casing. Nippled up BOP and tested. Installed rotating head. TIH and tagged cement at 9615'. Drilled cement and plug.

10-6-96 - TIH. Drilled cement from 9678-10181'. Circulated sweep. Rigged up Halliburton and tested casing to 2500#. TOOH to unplug jet. TIH and installed rotating head. Picked up drill pipe from rack.

10-7-96 - Circulating. Picked up drill pipe to tag cement plug. Tagged cement at 12768'. Drilled cement to 12808'. Jetted pits and displaced hole and mud system with 12.5# mud. Drilled cement from 12808-13125'. Got out of cement at 13105'. Picked up kelly and checked for flow - no flow. Washed from 13125-13189'. Circulated bottoms up.

10-8-96 - TD 14300'. TOOH for logs. Circulated bottoms up at 13189'. Washed down drill pipe from 13189-13827'. Circulate gas thru separator at 13827'. Washed down drill pipe from 13827-14270'. Circulate bottoms up. Washed down to bottom. Circulate and condition mud. Made short trip (16 stands). Wait 30 minutes and TIH. TOOH for logs.



Rusty Klein, Operations Technician

Oct. 10, 1996

Date