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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
8-9446

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A**

7. Unit Agreement Name
West Wilson Deep Unit
8. Farm or Lease Name
West Wilson Deep Unit

2. Name of Operator
Shell Oil Company, Western Division
3. Address of Operator
P. O. Box 1509, Midland, Texas 79704

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM
THE **west** LINE OF SEC. **17** TWP. **21S** RGE. **34E** NMPM
12. County
Lea

15. Date Spudded **6-25-65** 16. Date T.D. Reached **9-14-65** 17. Date Compl. (Ready to Prod.) **P & A 9-19-65** 18. Elevations (DF, RKB, RT, GR, etc.) **3745' DF** 19. Elev. Casinghead
20. Total Depth **14,300'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-14,300'

24. Producing Interval(s), of this completion -- Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/S, LL, MLL, Proximity ML, 21118 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	404'	17 1/2"	400 sx	-
9 5/8"	40#	5850'	12 1/4"	2800 sx.	-
7"	26# & 29#	13015'	8 3/4"	500 sx.	10,165'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **P & A** Production Method (Flowing, gas lift, pumping -- Size and type pump) **P & A** Well Status (Prod. or Shut-in)
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Gas--Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Oil Gravity -- API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed By
SIGNED **N. W. Harrison** **N. W. Harrison** TITLE **District Exploitation Engr.** DATE **September 29, 1965**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1828' (1917')</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>13,049 (-9304')</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3925' (-180')</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4235' (-490')</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8670' (-4925')</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11807' (8062')</u>	T. Des Moines <u>12801'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>13784' (-79056')</u>	T. Permian _____	T. _____
T. Cisco (Eough C) _____	T. _____	T. Penn. "A" _____	T. _____

Delaware Mtn Group 5690' (-1945')

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1828	1828	Red Beds				
1828	3900	2072	Anhydrite & Salt				
3900	4230	330	Sandstone & Shale				
4230	5800	1570	Limestone & Dolomite				
5800	6700	900	Limestone & Sandstone				
6700	8650	1950	Limestone, Sandstone & Shale				
8650	9470	820	Limestone & Shale				
9470	10470	1000	Limestone, Sandstone, & Chert				
10470	11170	700	Limestone, Shale & Sandstone				
11170	11800	630	Limestone, Sandstone & Chert				
11800	12800	1000	Limestone & Shale				
12800	13100	300	Chert & Limestone				
13100	13600	500	Limestone, Shale & Chert				
13600	13900	300	Shale & Sandstone				
13900	14300	400	Shale, Sandstone & Limestone				