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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 2 04 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9446	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		West Wilson Deep Unit
3. Address of Operator		9. Well No.
P. O. Box 1858, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		Wildcat
THE <u>west</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3745' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 157 jts. (5838') 9 5/8", 40#, N-80 casing and cemented at 5850' w/2800 sx in two stages. (First stage 500 sx Incor + 4% gel + 1/2#/sx Floseal followed by 200 sx Incor + 1/2#/sx Floseal. Bumped plug at 11:54 AM, 7-12-65, w/1400 psi. Circulated out 35 sx. Circulated 12 hours before second stage of 2000 sx Litewate + 20#/sx salt + 100 sx Incor Neat. Bumped plug at 2:45 AM, 7-13-65, w/2000 psi. Circulated out 900 sx cement). After WOC 48 hours tested BOP to 2500 psi/30 minutes/OK. Tagged cement at 3697', tested casing to 2500 psi/30 minutes/no pressure drop. Drilled cement and DV tool. Tested casing to 2500 psi/30 minutes/no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. L. Tomberlin Acting Division Mechanical Engineer DATE July 15, 1965
SIGNED N. L. Tomberlin TITLE Mechanical Engineer

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: