

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-21347

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

8. Well No.
815

9. Pool name or Wildcat
North Eunice Blinbry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTOR ☐

2. Name of Operator
Shell Western E&P, Inc.

3. Address of Operator
P.O. Box 576, Houston, TX 77001 Attn: S.A. Galik - 5239 WCK

4. Well Location
Unit Letter G : 1750 Feet From The North Line and 1980 Feet From The East Line

Section 23 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3397' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Adjust Injection Profile ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/05 To 8/11/95

POOH w/Inj Equip. RIH w/RBP and set @ 5878'. Tag top of RBP from last workover. Push RBP to 6687'. New PBTD 6687'. Spot 3700# and 1500# of sand on top of RBP. TAG top of sand @ 5725'. RIH w/PKR and set @ 5497'. Spot 15 bbls acid @ 5710'. RIH w/RET and set @ 5494'. Tst csg - held ok. Pmpd 42 bbl cmt. TOC @ 5482'. DO RET AND 84' of CMT to 5725'. Wash sand from 5725' to 5878'. Ret RBP. RIH w/RBP and PKR. Set RBP @ 6652 and PKR @ 6313. AT w/50 bbl 20% HCL Rel PKR. Reset RBP @ 5926'. Spot 7 bbl acid from 5914-5727. Reset PKR @ 5713'. Pmp 17 bbl 20% HCL. Set RET @ 5497. Pmp 73 sx CLS C Neat cement into formation. 8 sx cmt below RET. TAG cmt @ 5494. DO cmt & RET. Push RET to 5534'. DO to 6046'-fell out and lost circ. CO to 6698'. Set RBP @ 5926 and PKR @ 5713'. RIH w/Guiberson Uni VI PKR, set @ 6425'. Tst Csg to 500 PSI for 30 min (Chart Attached). Return to Injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Galik TITLE Mgr. Reg. & Permitting DATE 1/26/96

TYPE OR PRINT NAME For: G. S. Nady TELEPHONE NO. 713/544-4219

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 08 1996