State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT	Ī

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	310 Old Santa Fe Trail, Room 206			WELL API NO.			
	Santa Fe, New	Mexico 87503	3	30-025-21347			
				5. Indicate Type of Lease			
				FED	STATE	FEE	X
				6. State Oil &	Gas Lease No.		
GLD VD TALLY CO							
,	OTICES AND REPORTS ON WE						
DIFFERENT RES	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE	I OR PLUG BACK RMIT"	TO A	7. Lease Name or Unit Agreement Name			
(FORM C-101 FOR SUCH PROPOSALS.)				North East Drinkard Unit			
1. Type of Well:				110141130	ist Dillikard ()	IIIC	
Oil Well	Gas Well Other IN	JECTOR					
2. Name of Operator				8. Well No.	815 X		
SHELL WESTERN E&P INC	<u>. </u>						
3. Address of Operator P. O. BOX 1950, HOBBS, NEW MEXICO 88240				9. Pool name or Wildcat North Eunice Blinebry-Tubb-Drinkard			
4. Well Location	D.V. MERICO GOL IV			NOTHE	ince binebry-	1 uoo-Diiik	ard
Unit Letter G: 1750	Foot From The N. 1	Carana and					
Unit Letter G : 1750	Feet From The North	Line and 1980) Feet	From The	East	Line	
Section 23	Township 21 Sou	th Range	37 E	ast NMI	PM .	LEA Co	ounty
	10. Elevation (Show whether DF, RI	KB, RT GR, etc.)					
	3397' GR						
	ck Appropriate Box to Indicate N	lature of Notice					
NOTICE OF IN	TENTION TO:		SUBS	EQUENT R	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK		ALTERING (CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OP	NS.	PLUG & AB	ANDONME	NT [
PULL OR ALTER CASING CASING TEST AND CEMENT JOB						·	
OTHER: Injection Profile Correction OTHER:							
12. Describe Proposed or Completed Opera		nd aise rertinent d	lates includin	a astimated dat	a of starting ann	proposed	· L
work) SEE RULE 1103.	acians, a	na give perimeni a	ares, menum	g estimated dati	s of starting any	proposeu	
1 Dun In Hole with Dit And Common	9, to a DDTD						
 Run In Hole with Bit And Scraper Plug back with Retrievable Bridge 							
3. Cement Squeeze 5664 through 572							
4. Place a Casing liner over 5695-57							
5. Acidize the Drinkard with 2772g 2	20% HCl w/1050# graded Rock Salt.						
6. Acidize the Blinbery with 3192g 27. Run In Hole with Dual Packers.							
8. Run In Hole with short string and		. כפסי					
9. Load the backside with Packer flu		ry Test for the St	tate.				
10. Return the well to injection	_						
I hereby certify that the information above	s true and complete to the best of my know	ledge and belief					
\wedge 1 6	· · · · · · · · · · · · · · · · · · ·	8					
SIGNATURE	lan	TITLE PRO	DUCTION	FOREMAN	DATE	05/24/199)5
TYPE OR PRINT NAME C. L. MAN	IN			TEI	LEPHONE NO.	505/393-0	209
(This space for State Use)	Company of the second second				M		
	SIGNED BY JERRY SEXTON RICT I SUPERVISOR TITLE				T) A TEC	AY 25	1995
CONDITIONS OF APPROVAL IF ANY:	RICT I SUPERVISOR TITLE				DATE		
COMPANIONS OF METROVAL IF ANT							

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