

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ CAB WELL ☐ OTHER-	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 815
4. Location of Well UNIT LETTER G, 1750 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 23, TOWNSHIP 21S, RANGE 37E, NMPM.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3397' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ sqzd, OAP & Acid

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23 to 6-01-88:

POH w/prod equip. Tagged btm @ 6698'. Set RBP @ 6200' & capped w/2 sx sd. Set pkr @ 5523'. Sqzd Blinebry perfs 5729' - 5893' w/50 SX CIs "C" cmt + .3% Halad-9 followed by 150 SX CIs "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 5624' - 5983'. Pres tstd sqz to 500# for 11 min, held OK. Rel RBP @ 6200' & POH w/top 1/2. Perf'd Blinebry/Drinkard 5727' - 6660' (1 JSPF), knocking btm 1/2 of RBP to 6671' in process. Set RBP @ 6690'. Spot 420 gals 15% HCl across Drinkard perfs 6461' - 6660'. Acid perfs 6461' - 6660' w/5250 gals 15% HCl + 1550# rock salt. Rel RBP & reset @ 6350'. Spot 420 gals 15% HCl across Blinebry perfs 5727' - 5965'. Acid perfs 5727' - 5965' w/6300 gals 15% HCl + 1400# rock salt. Rel RBP & POH. Installed prod equip & ret'd well to prod.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED [Signature] A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 7-20-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: